KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33427
Name: Petroleum Production Corporation
Address 1: 2 S GOLD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 1403
Contact Person: barb green
Phone: (913) 557-9639
Lease Name: LOOMER
Well Number: A-15

API No.: 15-121-25141-00-02
Permit No: E29072.3
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SW - SE Sec. 31 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1070 feet from ☐ N / ☑ S Line of Section
1673 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	80	625			31
February	0	0			0
March	0	0			0
April	135	625			30
May	144	625			31
June	134	625			30
July	150	625			31
August	166	625			31
September	145	625			30
October	150	625			31
November	148	625			30
December	95	625			31
TOTAL	1347		0		

Submitted Electronically