KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: 14077 CUTTEN RD
Address 2: PO BOX 690688
City: HOUSTON State: TX Zip: 77269 + 0688
Contact Person: GRISELDA MEDINA
Phone: (281) 891-1000
Lease Name: WIELAND UNIT
Well Number: 6-9

API No.: 15-051-25721-00-02
Permit No: E10416.26
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SW - SE Sec. 1 Twp. 13 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
920 feet from ☐ N / ☑ S Line of Section
1675 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,TOPEKA,TORONTO
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17620	260	0		31
February	15281	260	0		28
March	7314	180	0		15
April	14917	150	0		30
May	15550	220	0		31
June	14243	220	0		30
July	15109	210	0		31
August	16025	270	0		31
September	14020	240	0		30
October	15639	270	0		31
November	16485	270	0		30
December	17949	270	0		31
TOTAL	180152		0		

Submitted Electronically