KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: 13777 W 750 RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6219
Contact Person: Rhonda McGown
Phone: ( 620 ) 224-7402
Lease Name: POYSER TRUST
Well Number: P9 SWD

API No.: 15-107-25111-00-00
Permit No: D32260.0
Reporting Year: 2019
*(January 1 to December 31)*

NW - NW - SW - NE Sec. 11 Twp. 22 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
1495 feet from ☑ N / ☐ S Line of Section
2580 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 750 | 0 | 0 | 0 | 31 |
| February | 675 | 0 | 0 | 0 | 28 |
| March | 700 | 0 | 0 | 0 | 31 |
| April | 725 | 0 | 0 | 0 | 30 |
| May | 700 | 0 | 0 | 0 | 31 |
| June | 675 | 0 | 0 | 0 | 30 |
| July | 720 | 0 | 0 | 0 | 31 |
| August | 715 | 0 | 0 | 0 | 31 |
| September | 700 | 0 | 0 | 0 | 30 |
| October | 750 | 0 | 0 | 0 | 31 |
| November | 775 | 0 | 0 | 0 | 30 |
| December | 750 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 8635 | | 0 | | |

Submitted Electronically