KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Lease Name: CANTON SWD
Well Number: 1

API No.: 15-113-21342-00-00
Permit No: D30613.0
Reporting Year: 2019
(January 1 to December 31)

NW - NW - NW - NW Sec. 36 Twp. 19 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
5141 feet from ☐ N / ☑ S Line of Section
5065 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	160	0	0	0	1
February	480	0	0	0	2
March	320	0	0	0	2
April	160	0	0	0	1
May	160	0	0	0	1
June	480	0	0	0	2
July	160	0	0	0	1
August	14175	0	0	0	27
September	15750	0	0	0	30
October	16275	0	0	0	31
November	15751	0	0	0	30
December	17360	0	0	0	31
TOTAL	81231		0		

Submitted Electronically