KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: COLLINS
Well Number: 3

API No.: 15-163-22971-00-01
Permit No: E25683.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NW - SW Sec. 5 Twp. 10 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2323 feet from ☐ N / ☑ S Line of Section
4910 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
TOTAL	0		0		

Submitted Electronically