KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32693
Name: Hawkins Oil, LLC
Address 1: 427 S BOSTON AVE STE 915
Address 2:
City: TULSA State: OK Zip: 74103 + 4114
Contact Person: Dan Flowers
Phone: ( 918 ) 382-7743
Lease Name: ROBINSON
Well Number: A-14

API No.: 15-015-20751-00-01
Permit No: E26429.1
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - SW - SE Sec. 17 Twp. 25 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
825 feet from ☐ N / ☑ S Line of Section
2390 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6200 | 350 | | | 31 |
| February | 5600 | 350 | | | 28 |
| March | 6200 | 350 | | | 31 |
| April | 6000 | 350 | | | 30 |
| May | 6200 | 350 | | | 31 |
| June | 6000 | 350 | | | 30 |
| July | 6200 | 350 | | | 31 |
| August | 6200 | 350 | | | 31 |
| September | 6000 | 350 | | | 30 |
| October | 6200 | 350 | | | 31 |
| November | 6000 | 350 | | | 30 |
| December | 6200 | 350 | | | 31 |
| ***TOTAL*** | 73000 | | 0 | | |

Submitted Electronically