KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: 1635 N WATERFRONT PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6638
Contact Person: Kenneth S.White
Phone: (316) 682-6300
Lease Name: CIRCLE 8
Well Number: 3-18

API No.: 15-187-21086-00-01
Permit No: D30087.0
Reporting Year: 2019
(January 1 to December 31)

W2 - SW - SE - SW Sec. 18 Twp. 28 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
358 feet from ☐ N / ☑ S Line of Section
1435 feet from ☐ E / ☑ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4810	0			26
February	4440	-4			24
March	5735	-4			31
April	5550	-12			30
May	3960	-4			18
June	2550	-12			20
July	2635	-8			31
August	2697	-10			31
September	2610	-8			30
October	2314	-8			26
November	2492	-8			28
December	1513	-4			17
TOTAL	41306		0		

Submitted Electronically