KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34569
Name: Sonoma Resources LLC
Address 1: PO BOX 384
Address 2:
City: EL DORADO State: KS Zip: 67042 + 0384
Contact Person: Dan Flowers
Phone: (316) 208-7590
Lease Name: CHASE
Well Number: 4

API No.: 15-015-19538-00-01
Permit No: E08319.3
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SW - SW Sec. 18 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
914 feet from ☐ N / ☑ S Line of Section
4964 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	300			31
February	2240	300			28
March	2480	300			31
April	2400	300			30
May	2480	300			31
June	2400	300			30
July	2480	300			31
August	2480	300			31
September	2400	300			30
October	2480	300			31
November	2400	300			30
December	2480	300			31
TOTAL	29200		0		

Submitted Electronically