KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address 1: 1599 E 5200 ST
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay A Harper
Phone: ( 620 ) 331-9738
Lease Name: HARPER
Well Number: 1 I J

API No.: 15-125-28980-00-00
Permit No: E25494.1
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - NW - NW Sec. 10 Twp. 32 S. R. 17 ☑ E ☐ W
*(Q/Q/Q/Q)*
4693 feet from ☐ N / ☑ S Line of Section
5073 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 775 | 200 | | | 31 |
| February | 700 | 200 | | | 28 |
| March | 750 | 200 | | | 31 |
| April | 775 | 200 | | | 30 |
| May | 775 | 200 | | | 31 |
| June | 750 | 200 | | | 30 |
| July | 775 | 200 | | | 31 |
| August | 750 | 200 | | | 31 |
| September | 750 | 200 | | | 30 |
| October | 775 | 200 | | | 31 |
| November | 750 | 200 | | | 30 |
| December | 775 | 200 | | | 31 |
| ***TOTAL*** | 9100 | | 0 | | |

Submitted Electronically