KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address 1: 5750 CR 5200
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay A Harper
Phone: (620) 331-9738
Lease Name: HARPER
Well Number: 9 I J

API No.: 15-125-29056-00-00
Permit No: E25494.9
Reporting Year: 2019
(January 1 to December 31)

____ - SE - NE - NW Sec. 10 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
4440 feet from ☐ N / ☑ S Line of Section
3160 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	200			31
February	700	200			28
March	750	200			30
April	775	200			30
May	775	200			31
June	750	200			30
July	775	200			31
August	750	200			31
September	750	200			30
October	775	200			31
November	750	200			30
December	775	200			31
TOTAL	9100		0		

Submitted Electronically