KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33105
Name: H & S Oil Co., LLC
Address 1: 5750 CR 5200
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay A Harper
Phone: (620) 331-9738
Lease Name: SALE
Well Number: 21 A

API No.: 15-099-22617-00-01
Permit No: E26405.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - SE Sec. 23 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
737 feet from ☐ N / ☑ S Line of Section
554 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 120 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2635	200			31
February	2380	275			28
March	2635	200			30
April	2500	200			30
May	2550	200			31
June	2500	200			30
July	2550	275			31
August	2500	200			31
September	2500	275			30
October	2550	275			31
November	2500	200			30
December	2500	200			31
TOTAL	30300		0		

Submitted Electronically