KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: MINER
Well Number: SWD

API No.: 15-135-21006-00-02
Permit No: D24775.0
Reporting Year: 2019
(January 1 to December 31)

NE - SW - SW - NE Sec. 8 Twp. 19 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
3212 feet from ☐ N / ☑ S Line of Section
2076 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2167	0	0		18
February	3951	0	0		28
March	4560	0	0		31
April	4123	0	0		29
May	2867	0	0		19
June	4418	0	0		30
July	4568	0	0		31
August	4568	0	0		31
September	4418	0	0		30
October	4562	0	0		30
November	3534	0	0		24
December	3250	0	0		21
TOTAL	46986		0		

Submitted Electronically