

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LAUBER 36
Doc ID	1392374

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	none
Production	6.75	4.5	11.60	1349	Thick Set	165	Pheno-Seal 2#/sx

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report

Ticket No. **3660**

Foreman Rick Ledford

Camp Eureka 111

15-202-29511

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-15-17	1003	Lauher #36	23	263	14E	Landman	Ks
Customer <u>Colt Energy Inc.</u>			Unit # <u>104</u>		Driver <u>Alan M.</u>		
Mailing Address <u>P.O. Box 388</u>			Unit # <u>110</u>		Driver <u>Jason H.</u>		
City <u>Tola</u>			State <u>Ks</u>		Zip Code <u>66749</u>		

Job Type 115 Hole Depth 13105' Slurry Vol. 51.861 Tubing _____
Casing Depth 1349' Hole Size 10 3/4" Slurry Wt. 13.8" Drill Pipe _____
Casing Size & Wt. 4 1/2" 11.6" Cement Left in Casing 4'55" Water Gal/SK 90 Other _____
Displacement 21.861 Displacement PSI 751 Bump Plug to 1150 BPM _____

Remarks: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump 16 sbs gel-flush w/ bulls. 5.861 water space. Mixed 1165 sbs thickset cement w/ 2" phosporic /sr @ 13.8" /gal. Washout pump + lines, release plug. Displace w/ 21.861 water. Final pump pressure 250 PSI. Bump plug to 1150 PSI. Release pressure. Plug & plug head. Good cement returns to surface = 16.861 slurry to put job complete by day.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge		
C107	25	Mileage		
C201	1165 sbs	thickset cement		
C203	330"	2" phosporic /sr		
C206	300"	gel-flush		
C214	40"	bulls		
C1034	908	ton mileage bulk ton		
C403	1	4 1/2" top rubber plug		
			Subtotal	
			Sales Tax	
Authorization <u>R. R. Ledford</u> Title _____			Total	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Mud Rotary Drilling
Andrew King - Manager/Driller

Bar Drilling, LLC

Phone: (719) 210-8806

**1317 105th Rd.
Yates Center, KS 66783**

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749	Well No. 36	Lease Name Lauber	Well Location 1731' fml, 1960' fel				1/4	1/4	1/4 NE	Sec. 23	Twp. 26s	Rge, 14e	
	Well API # 15-207-29511		Type/Well Oil	County Woodson			State KS	Total Depth 1365		Date Started 12/11/2017	Date Completed 12/15/2017		
	Job/Project Name/No.		Surface Record			Bit Record				Coring Record			
			Type	Size	From	To	Core #	Size	From	To	% Rec.		
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1	3"	1200	1229	100		
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1399	2	3"	1229	1258	100		
Charles King	Casing Length:	40'					3	3"	1258	1287	100		
	Cement Used:	14sx											
	Cement Type:	Portland											

Formation Record

[illegible]