OPERATOR

Company: TDI, INC.

Address: 1310 BISON ROAD

HAYS, KANSAS 67601

Contact Geologist: TOM DENNING Contact Phone Nbr: 785-628-2593 Well Name: MUNSCH # 10

Location: NW SW NE SE SEC.9-T15S-R18W

API: 15-051-26,891-00-00

Pool: IN FIELD Field: SCHOENCHEN

State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: MUNSCH # 10

Surface Location: NW SW NE SE SEC.9-T15S-R18W

Bottom Location:

API: 15-051-26,891-00-00

License Number: 4787 Spud Date: 11/3/2017 Time: 6:45 PM

Region: ELLIS COUNTY

Drilling Completed: 11/8/2017 Time: 4:27 PM

Surface Coordinates: 1785' FSL & 1110' FEL

Bottom Hole Coordinates:

Ground Elevation: 2029.00ft K.B. Elevation: 2039.00ft

Logged Interval: 2900.00ft To: 3750.00ft

Total Depth: 3750.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3228668
Latitude: 38.7598603
N/S Co-ord: 1785' FSL
E/W Co-ord: 1110' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.

Rig #: 8

Rig Type: MUD ROTARY

Spud Date: 11/3/2017 Time: 6:45 PM

Rig Release: 11/9/2017 Time: 11:30 PM

ELEVATIONS

K.B. Elevation: 2039.00ft Ground Elevation: 2029.00ft

K.B. to Ground: 10.00ft

NOTES

OPERATOR ELECTED TO RUN PRODUCTION CASING FOR FUTURE USE AS A SALT WATER DISPOSAL WELL. WELL RAN FAVORABLY THROUGH THE LKC BUT ENCOUNTERED AN APPARENT SINK HOLE IN THE ARBUCKLE FILLED WITH CLASTIC LIMESTONES, REWORKED ARBUCKLE DOLOMITE, CHERTS AND RED PENNSYLVANIAN SHALE. LIGHT ODOR CONSISTENT WITH ARBUCKLE HYDROCARBONS NOTED THOUGH MUCH OF THE CLASTIC LIMESTONE SECTION.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES:DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRO RESISTIVITY LOG.

DRILL STEM TESTING BY TRILOBITE TESTING INC: ONE (1) STRADDLE TEST.

MUNSCH # 10 NW SW NE SE		MUNSCH #7	MUNSCH #3
		NW NE SE SE	SW NE NE SE
SEC.9-15S-18W		SEC.9-15-18W	SEC.9-15-18W
2039	9'KB	KB 2039'	KB 2036'
Anhydrite top	1205 +834	+831	+ 836
Anhydrite base	1242 +797	+ 795	+ 798
Topeka	2995 - 956	- 957	- 962
Heebner Sh.	3275-1236	-1236	-1241
Toronto	3293-1254	-1255	-1258
LKC	3321-1282	-1281	-1287
ВКС	3545-1506	-1505	-1512
Arbuckle	3658-1619	-1565	-1588
RTD	3750-1711	-1713	-1702

SUMMARY OF DAILY ACTIVITY

11-03-17	RU, spud 6:45 PM, set 8 5/8" surface casing to 214' w/ 150 sxs
	60/40 pos 2%gel 3%CC, slope ¾ degree
11-04-17	214', WOC, drill plug 8:30 AM
11-05-17	1470', drilling
11-06-17	2393', drilling, displaced 2750'-2769'
11-07-17	3060', drilling
11-08-17	3556', drilling, RTD 3750'@4:27PM, ST 25 stands, TOWB, logs
11-09-17	3750' finish logging, DST # 1 straddle test 3462'-3520' "I" & "J"
	TIWB, LDDP, run production casing



DRILL STEM TEST REPORT

TDI, Inc.

9-15S-18W Ellis, KS

1310 Bison Rd. Hays, KS 67601 Munsch #10

ATTN: Herb Deines

DST#: 1 Job Ticket: 63109

Test Start: 2017.11.09 @ 03:27:51

GENERAL INFORMATION:

LKC "I - J" Formation:

ft (KB) Deviated: No Whipstock:

Test Type: Conventional Straddle (Initial) Time Tool Opened: 07:10:12 Tester: Brannan Lonsdale

Time Test Ended: 11:27:57

Interval: 3462.00 ft (KB) To 3520.00 ft (KB) (TVD)

Total Depth: 3751.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair Unit No: 73

Reference Bevations: 2039.00 ft (KB)

> 2029.00 ft (CF) KB to GR/CF: 10.00 ft

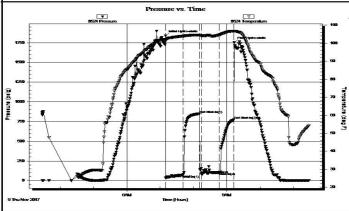
Serial #: 8524 Outside

103.85 psig @ 3464.00 ft (KB) 8000.00 psig Press@RunDepth: Capacity: Start Date: 2017.11.09 End Date: 2017.11.09 Last Calib.: 2017.11.09

Start Time: 03:27:52 2017.11.09 @ 07:09:57 End Time: 11:27:57 Time On Btm: 2017.11.09 @ 09:13:42 Time Off Btm:

TEST COMMENT: 30- IF- Slow ly built to 7 1/2"

30- ISI- No blow 30- FF- BOB 20 mins 30- FSI- No blow



		PRESSURE SUMMARY					
1	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
1	0	1836.43	102.07	Initial Hydro-static			
	1	33.52	101.31	Open To Flow (1)			
	32	71.63	103.89	Shut-ln(1)			
-	61	849.61	104.53	End Shut-In(1)			
ā	65	83.45	104.17	Open To Flow (2)			
Temperature (deg F)	97	103.85	104.59	Shut-In(2)			
9	123	772.73	106.58	End Shut-In(2)			
3	124	1753.20	106.65	Final Hydro-static			

Recovery				
Length (ft)	Description	Volume (bbl)		
159.00	GSOCM, 15%G 5%O 80%M	2.25		
0.00	32' GIP	0.00		

Recovery

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing Inc. Ref No: 63109 Printed: 2017 11 09 @ 11:49:05

