**OPERATOR** 

Company: TDI, INC.

Address: 1310 BISON ROAD

HAYS, KANSAS 67601-9696

Contact Geologist: TOM DENNING
Contact Phone Nbr: 785-628-2593
Well Name: MUNSCH # 11

Location: SE NW NW SE, SEC.9-T15S-R18W

API: 15-051-26,892-00-00

Pool: IN FIELD Field: SCHOENCHEN

State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: MUNSCH # 11

Surface Location: SE NW NW SE, SEC.9-T15S-R18W

Bottom Location:

API: 15-051-26,892-00-00

License Number: 4787

Spud Date: 11/10/2017 Time: 2:30 PM

Region: ELLIS COUNTY

Drilling Completed: 11/15/2017 Time: 2:43 PM

Surface Coordinates: 2295' FSL & 2140' FEL

**Bottom Hole Coordinates:** 

Ground Elevation: 2029.00ft K.B. Elevation: 2039.00ft

Logged Interval: 2900.00ft To: 3750.00ft

Total Depth: 3750.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

# SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3264544
Latitude: 38.7612878
N/S Co-ord: 2295' FSL
E/W Co-ord: 2140' FEL

## **LOGGED BY**



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.

Rig #: 8

Rig Type: MUD ROTARY

Spud Date: 11/10/2017 Time: 2:30 PM

Rig Release: 11/17/2017 Time: 7:00 AM

### **ELEVATIONS**

K.B. Elevation: 2039.00ft Ground Elevation: 2029.00ft

K.B. to Ground: 10.00ft

# **NOTES**

DECISION TO RUN PRODUCTION CASING FOR DEEP SALT WATER DISPOSAL.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG.

DRILL STEM TESTING BY TRILOBITE TESTING INC: ONE (1) STRADDLE TEST

MUNSCH # 11 SE NW NW SE SEC.9-15S-18W 2039'KB		MUNSCH # 7	MUNSCH # 3	
		<b>NW NE SE SE</b>	SW NE NE SE	
		SEC.9-15-18W	SEC.9-15-18W KB 2036'	
		KB 2039'		
Anhydrite top	1208 +827	+ 831	+ 836	
Anhydrite base	1242 +797	+ 795	+ 798	
Topeka	2999 - 960	- 957	- 962	
Heebner Sh.	3279-1240	-1236	-1241	
Toronto	3298-1259	-1255	-1258	
LKC	3324-1285	-1281	-1287	
ВКС	3552-1513	-1505	-1512	
Arbuckle	3662-1623	-1565	-1588	
RTD	3750-1711	-1713	-1702	

# **SUMMARY OF DAILY ACTIVITY**

11-10-17	RU, spud 2:30 PM, set 8 5/8" surface casing to 217' w/ 150 sxs
	60/40 pos 2%gel 3%CC, slope 1/4 degree
11-11-17	295', drill plug 4:30 AM, fish junk in hole
11-12-17	1361', drilling, bit trip 1620'
11-13-17	2441', drilling, displaced 2760'-2792'
11-14-17	3275', drilling, bit trip @ 3364', slope survey ¾ degree
11-15-17	3600', drilling, CFS 3635', RTD 3750' @2:43PM, CCH, mini trip,
	TOWB, logs, DST # 1 straddle test 3334'-3382', "C" and "D"
11-16-17	3750', finish DST # 1, TIWB, deepen well to 3915', CCH, LDDP
11-17-17	3915', run production casing and cement, RD



# DRILL STEM TEST REPORT

TDI, Inc.

9-15S-18W Ellis, KS

1310 Bison Rd. Hays, KS 67601

ATTN: Herb Deines

Munsch #11

ays, KS 67601 Job Ticket: 63116

Test Start: 2017.11.15 @ 22:42:01

Reference ⊟evations:

DST#: 1

2039.00 ft (KB)

GENERAL INFORMATION:

Formation: LKC "C&D"

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)

Time Tool Opened: 02:12:52 Tester: Brannan Lonsdale

Time Test Ended: 07:22:21 Unit No: 7

Interval: 3334.00 ft (KB) To 3382.00 ft (KB) (TVD)

Total Depth: 3748.00 ft (KB) (TVD) 2029.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8524 Outside

Press@RunDepth: 194.38 psig @ 3335.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2017.11.15
 End Date:
 2017.11.16
 Last Calib.:
 2017.11.16

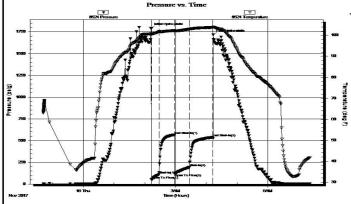
 Start Time:
 22:42:02
 End Time:
 07:22:21
 Time On Btm:
 2017.11.16 @ 02:12:22

 Time Off Btm:
 2017.11.16 @ 04:13:22

TEST COMMENT: 15- IF- BOB 5mins

30- ISI- Surface blow died in 12mins 30- FF- BOB 4mins

30- FF- BOB 4mins 45- FSI- BOB 11mins



	PRESSURE SUMMARY					
1	Time	Pressure	Temp	Annotation		
ii.	(Min.)	(psig)	(deg F)			
	0	1788.85	100.83	Initial Hydro-static		
	1	51.28	100.48	Open To Flow (1)		
	16	109.22	101.69	Shut-ln(1)		
a	46	566.33	102.22	End Shut-In(1)		
m m	46	121.15	102.14	Open To Flow (2)		
Temperature (deg F	75	194.38	102.97	Shut-In(2)		
(C)	121	537.69	103.71	End Shut-In(2)		
	121	1713.86	103.98	Final Hydro-static		

#### Recovery

Length (ft)	Description	Volume (bbl)	
127.00	27.00 GOCMVV, 10%G 5%O 20% M 65% VV		
191.00	GWM00, 35%G 10%W 20%M 35%O	2.71	
48.00	GOCM, 10%G 10%O 80%M		
		i	

# Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 63116 Printed: 2017.11.16 @ 08:46:50

