

Customer <i>LD Drilling</i>	Lease No.	Date <i>9/15/2019</i>	
Lease <i>Horn</i>	Well # <i>1-36</i>		
Field Order # <i>18183</i>	Station <i>Prs holes</i>	Casing <i>8 5/8</i>	Depth <i>306'</i>
		County <i>LGne</i>	State <i>KS</i>
Type Job <i>242/8 5/8 surface</i>	Formation <i>TD-303</i>	Legal Description <i>36-19s-29n</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>306'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>19.4</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>286</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Rick Wilson</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>78982</i>	<i>19843</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Brett</i>	<i>Brett</i>	<i>Digz</i>	<i>Digz</i>				

9/14 Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45pm</i>					<i>On location/Safety meeting</i>
					<i>2005K 60/40 P02 + 3% cell 1/4# CF</i>
					<i>14.8ppg, 1.21 yield, 5.18 water</i>
<i>12:15pm</i>	<i>100</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>100</i>		<i>43</i>	<i>5</i>	<i>mix 2005K cement</i>
	<i>100</i>		<i>18</i>	<i>5</i>	<i>Displace water</i>
<i>12:30pm</i>					<i>Shut in</i>
					<i>Cement & Circulate - 10bbls</i>
					<i>Job Complete/Darin & crew</i>
					<i>Thsnic you!!!</i>