KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7217
Name: Brady Fluid Service, Inc.
Address 1: PO BOX 1713
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 1713
Contact Person: DAN DREILING
Phone: (620) 277-5350
Lease Name: BLACK
Well Number: 2

API No.: 15-081-20902-00-01
Permit No: D28004.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NE - NW Sec. 19 Twp. 27 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
4033 feet from ☐ N / ☑ S Line of Section
3961 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1707	0			13
February	2257	0			20
March	1071	0			8
April	1774	0			14
May	1929	0			15
June	3875	0			28
July	7735	0			30
August	3145	0			25
September	1150	0			8
October	1789	0			14
November	7811	0			30
December	5511	0			30
TOTAL	39754		0		

Submitted Electronically