KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5585
Name: Clinton Production, Inc.
Address 1: 7700 E. DUBLIN
Address 2:
City: WICHITA State: KS Zip: 67206 + 2031
Contact Person: Chris Clinton
Phone: (316) 686-1310
Lease Name: CROW
Well Number: B-1

API No.: 15-155-21098-00-01
Permit No: E25781.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NW - NE Sec. 5 Twp. 24 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
4881 feet from ☐ N / ☑ S Line of Section
2377 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	400	0		31
February	560	400	0		28
March	620	400	0		31
April	600	400	0		30
May	620	400	0		31
June	600	400	0		30
July	620	400	0		31
August	620	400	0		31
September	600	400	0		30
October	620	400	0		31
November	600	400	0		30
December	620	400	0		31
TOTAL	7300		0		

Submitted Electronically