

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

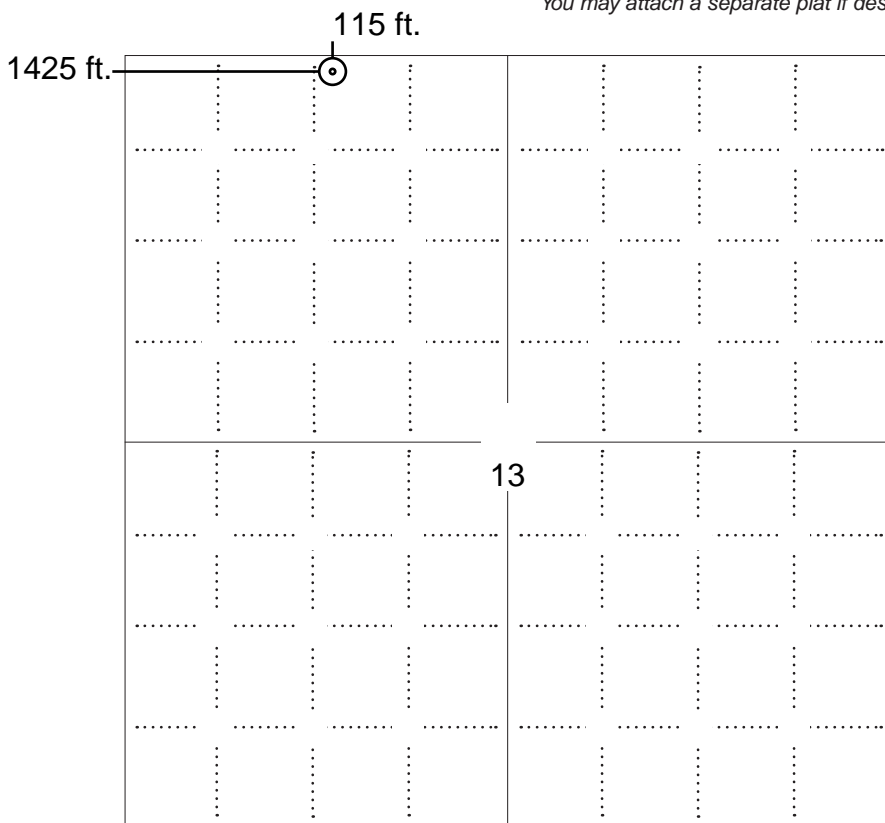
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

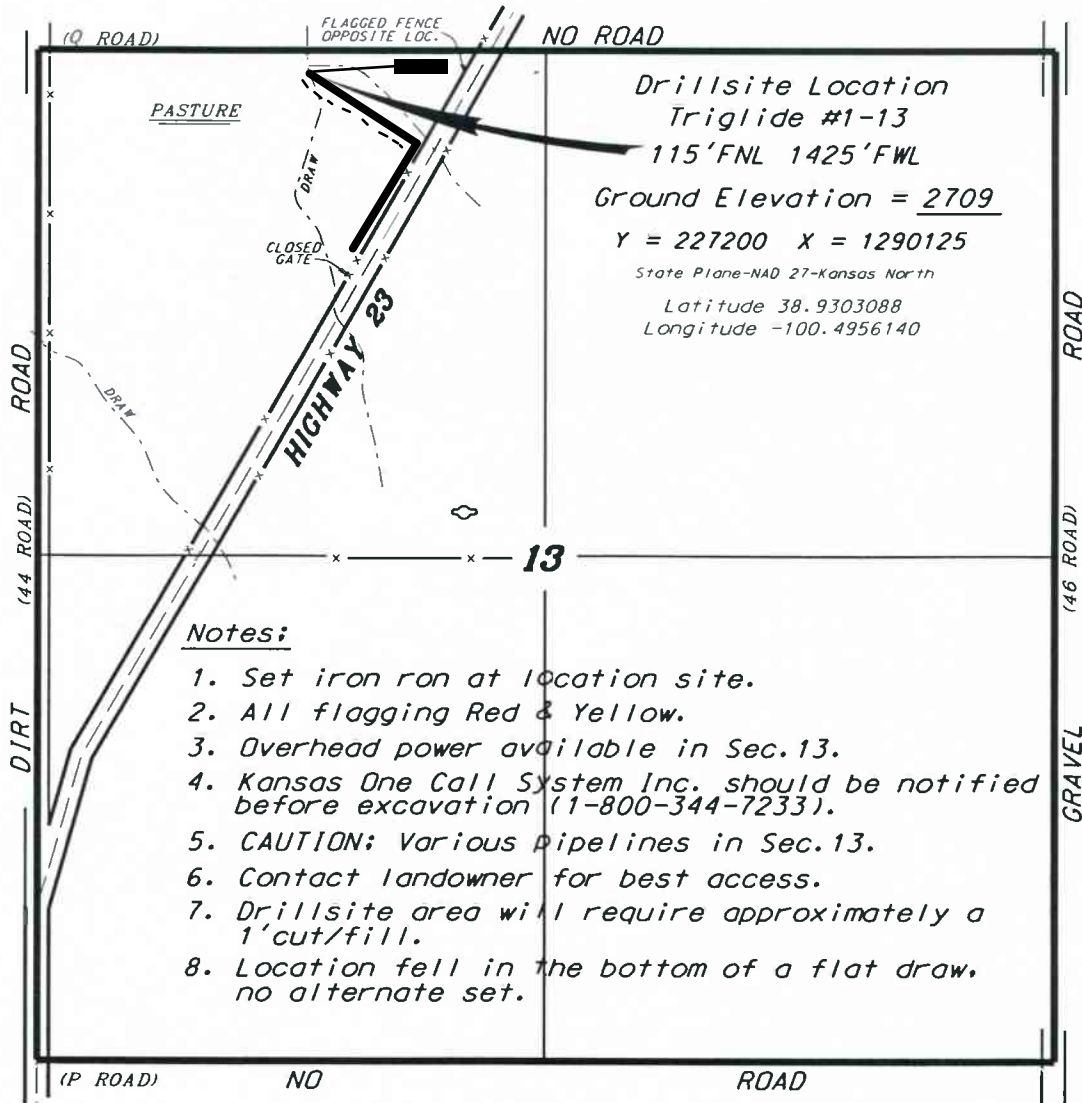
I Submitted Electronically

I

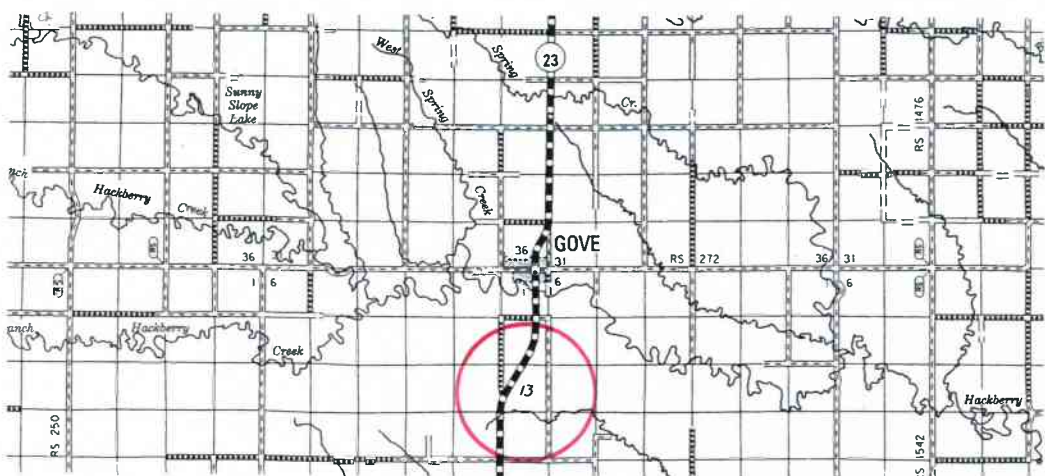
L.D. DRILLING, INC.
 TRIGLIDE LEASE
 NW. 1/4, SECTION 13, T13S, R29W
 GOVE COUNTY, KANSAS

Directions:

From the intersection of Highway 23 and E-W county road S in Gove, Kansas go 2.02 miles South on Highway 23 to a flagged fence west of the Highway, then go 0.16 miles West to location.



* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 Elevations derived from National Geodetic Vertical Datum.

Date February 26, 2020

*Christy J. Stubble*

Date Recorded: 8/29/2019 11:36:35 AM

LL88-1

Form 88 (Producers) Rev. 4-08 (Paid-up)
Kans. - Oka. - Colo. - Texas**OIL AND GAS LEASE**

© LAND SERVICE CO.

THIS AGREEMENT, Entered into this 16th day of August, 2019Larry J. Lundgren and Anita L. Lundgren, Co-Trustees of the Larry J. Lundgren Revocable Trust UA dated
May 15, 2012;Anita L. Lundgren and Larry J. Lundgren, Co-Trustees of the Anita L. Lundgren Revocable Trust UA dated
May 15, 20123633 County Road I - Gove, Kansas - 67736-6008, hereinafter called Lessor,
and **MARLAW, LLC - 7 SW 26th Ave. - Great Bend, Kansas 67530**, hereinafter called Lessee, does witness,

1. That Lessor, for and in consideration of the sum of Ten and More Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Gove, State of Kansas, and described as follows, to-wit:

Township 13-South, Range 29-West
Section 12: The Southwest Quarter (SW¹/₄)
Section 13: The Northwest Quarter (NW¹/₄)

containing 320 acres, more or less.

2. This lease shall remain in force for a term of ONE (1) Year, called ("primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease are or can be produced.
3. The Lessee shall deliver to Lessor as royalty, free of any and all cost, the equal of Twelve and One-half Per Cent (12.5%) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the Lessor for such Twelve and One-half Per Cent (12.5%) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is sold from storage tanks.
4. The Lessee shall pay to the Lessor, as a royalty, Twelve and One-Half Per Cent (12.5%) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas, including *Helium*, used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to five dollars (\$5.00) per net mineral acre, and while shut in said royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
5. This lease is a paid-up lease and may be maintained during primary term without further payments or drilling operations.
6. In the event said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
7. The Lessee shall have the right to use, free of cost, ~~gas~~ *water* found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the lessee shall bury its pipelines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during the term of this lease, and after the expiration of this lease shall remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator of the estate of any deceased owner, whichever is appropriate together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the lessee to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty(120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

11. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

12. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

13. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when *Well Spacing, Minimum Distance Requirements or Other Regulations So Dictate*. Such pooling to be in a unit or units not exceeding 160 acres each in the event a well is drilled capable of producing oil or gas or both in paying quantities. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. And any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere, herein specified Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

14. It is understood and agreed to by and between Lessor and Lessee that should this lease be held *in-force* One (1) year beyond the expiration of the *primary term* or any extension of said *primary term* solely by a *single well* producing oil, gas or both; at a location within the lands covered by this lease and not pooled, combined or unitized with other lands not covered by this lease, then, in that event, Lessee will release lands covered by this lease except the 160 acres immediately surrounding the aforementioned *single well*. Lessee agrees to place into the Public Record, a *Release of Oil and Gas Lease*, describing such lands to be released from this lease and to no longer be deemed to be part of or included in this lease.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said Lessor and Lessee.
SEE ATTACHED ADDENDUM FOR ADDITIONAL PROVISIONS

IN WITNESS WHEREOF, we sign the day and year first above written.

The Larry J. Lundgren Revocable Trust
UA dated May 15, 2012

By: [Signature]
(Larry J. Lundgren - Trustee)

By: [Signature]
(Anita L. Lundgren - Trustee)

The Anita L. Lundgren Revocable Trust
UA dated May 15, 2012

By: [Signature]
(Anita L. Lundgren - Trustee)

By: [Signature]
(Larry J. Lundgren - Trustee)

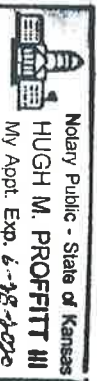
STATE OF KANSAS)
) § ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF GOVE)

This instrument was acknowledged to me on this 16th day of August, 2019.

By: Larry J. Lundgren and Anita L. Lundgren, co-trustees of the Larry J. Lundgren Revocable Trust UA dated May 15, 2012;
Anita L. Lundgren and Larry J. Lundgren, co-trustees of the Anita L. Lundgren Revocable Trust UA dated May 15, 2012
To me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

[Signature]



Notary Public
Print Name: HUGH M. PROFFITT III
Address: Wichita, Kansas 67205
(City & State)

My Appointment Expires: June 28, 2020

EXHIBIT "A"

Exhibit "A" to Oil and Gas lease dated August 16, 2019 by and between

Larry J. Lundgren and Anita L. Lundgren, co-trustees of the Larry J. Lundgren Revocable Trust UA dated 5-15-2012; Anita L. Lundgren and Larry J. Lundgren, co-trustees of the Anita L. Lundgren Revocable Trust UA dated 5-15-2012 as LESSOR and MARLAW, LLC - Great Bend, Kansas, as LESSEE.

Covering lands in Gove County, Kansas, to-wit:

TOWNSHIP 13-SOUTH, RANGE 29-WEST

Section 12: The SW¹/₄

Section 13: The NW¹/₄

NOTIFICATION BY LESSEE

Lessee agrees to contact Lessor prior to entry upon described lands for the purpose of conducting drilling, seismic or other exploration operations. In the event Lessee or his agents desire to conduct any type or kind of seismic operations, Lessee will first obtain written permission, in the form of a "seismic permit", from Lessor prior to the conduct of such seismic operations. Lessee will consult with Lessor and/or Lessor's tenant with regards to acceptable routes of ingress/egress to and from lands covered by this lease. Lessor agrees not to un-reasonably restrict or withhold access to described lands for the intended purpose(s) of this lease agreement.

PIPELINES & UTILITY LINES DEPTH

Lessee shall bury and maintain pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface and so laid so as not to interfere with farming or ranching operations.

RESTORATION OF SURFACE

Lessee shall restore the surface of the lands described herein to its original contour and condition as nearly as is practicable upon completion of exploration, seismic, drilling, re-working or other operations conducted by Lessee. Further, such surface restoration shall include the rebuilding of any terrace damaged by Lessee, Lessee's assigns or agents. Top soil will be kept apart from other soil disturbed by drilling operations. When the well has been completed, the top soil will be returned to the surface of the well site. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment in paying quantities of said lease, Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease is executed. Within 6 months after the expiration of the lease by its terms, Lessee shall have the obligation to restore, as nearly as practicable, the leased premises to the same condition as received; natural wear and tear and damages by the elements excepted.

DRILL SITE AND CROP DAMAGES

It is understood and agreed that the Lessee agrees to pay for damage to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start of drilling operations and shall be \$2,000.00, which will cover one well site of not more than three acres and road totaling not over one acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations.

PITS

Any pits dug in connection with drilling operations shall be dug in such a manner as to prevent entry of runoff and overflow. When necessary, all pits and drill sites shall be securely fenced to the satisfaction of Lessor. After drilling operations are completed, Lessor shall have the option of using said pits for livestock ponds, and any pits so used by Lessor relieves Lessee of the obligation of returning said pits to the condition which existed prior to this lease.

DESIGNATION OF EQUIPMENT PLACEMENT AND ROADWAYS: SURFACE REQUIREMENTS

Lessee will contact Lessor and mutually agree as to the location of any pipelines, tank batteries or other equipment on the leased premises. There shall be no oil road surfaces or hard surfacing of any access roads without the written consent of Lessor. Lessor reserves the right to designate the direction and location of every roadway on the premises, and all permanent lease roads shall not exceed 15 feet in width and all temporary lease roads shall not exceed 30 feet in width. The location of such equipment, road-ways and any other facilities for producing said production shall be located in such a manner as to cause the least interference with Lessor's farming and/or ranching operations on said land. Lessee shall cause corner posts and braces to be set to Lessor's satisfaction before any fence is cut for entry of roadway on the premises. Any entry so made shall have a cattle guard placed in said entry if well is not abandoned within 90 days of commencement of drilling operations. Cattle guards shall be maintained at a level so that debris does not accumulate.

This lease and Addendum, and all its terms, conditions and stipulations shall extend to and be binding on all of the heirs, administrators, executors, trustees, successors and assigns of Lessor and Lessee.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

March 02, 2020

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Drilling Pit Application
TRIGLIDE 1-13
NW/4 Sec.13-13S-29W
Gove County, Kansas

Dear MARILYN DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.