KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33690
Name: Elmer L. Karst Oil, a General Partnership
Address 1: 18596 I 70 RD
Address 2: BOX 208
City: RUSSELL State: KS Zip: 67665 + 0208
Contact Person: STEVE KARST
Phone: (785) 483-3362
Lease Name: HOLL C
Well Number: 6

API No.: 15-167-30206-00-01
Permit No: E13157.2
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SE - SE Sec. 21 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
299 feet from ☐ N / ☑ S Line of Section
1087 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	450			31
February	5600	450			28
March	6200	450			31
April	6000	450			30
May	6200	450			31
June	6000	450			30
July	6200	450			31
August	6200	450			31
September	6000	450			30
October	3200	450			16
November	3000	450			15
December	6200	450			31
TOTAL	67000		0		

Submitted Electronically