KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin R. Prater
Phone: (785) 688-4241
Lease Name: THIES
Well Number: 2

API No.: 15-009-04825-00-01
Permit No: E27290.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - NE - SW Sec. 31 Twp. 19 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2230 feet from ☐ N / ☑ S Line of Section
3814 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	0			31
February	560	0			28
March	620	0			31
April	600	0			30
May	620	0			31
June	600	0			30
July	620	0			31
August	0	0			0
September	0	0			0
October	0	0			0
November	0	0			0
December	0	0			0
TOTAL	4240		0		

Submitted Electronically