KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Chris Millard
Phone: (316) 219-3390
Lease Name: BRUSH CREEK UNIT
Well Number: 203

API No.: 15-065-02806-00-02
Permit No: E15497.6
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - NW Sec. 9 Twp. 9 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 560 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	140	0		30
February	3150	135	0		28
March	3100	135	0		30
April	3125	137	0		30
May	3150	135	0		31
June	3150	140	0		30
July	3150	140	0		31
August	3400	135	0		30
September	3200	140	0		30
October	3200	135	0		31
November	3150	140	0		30
December	2800	140	0		26
TOTAL	37675		0		

Submitted Electronically