KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Chris Millard
Phone: (316) 219-3390
Lease Name: HOFFMAN B
Well Number: #6 OWWO

API No.: 15-009-05013-00-01
Permit No: D32135.0
Reporting Year: 2019
(January 1 to December 31)

____ - N2 - S2 - NW Sec. 7 Twp. 16 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3639 feet from ☐ N / ☑ S Line of Section
4048 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5700		0		31
February	5600		0		28
March	5750		0		29
April	5700		0		30
May	5650		0		30
June	5700		0		30
July	5750		0		31
August	5725		0		30
September	5600		0		29
October	5700		0		30
November	5650		0		29
December	5500		0		28
TOTAL	68025		0		

Submitted Electronically