KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Chris Millard
Phone: (316) 219-3390
Lease Name: HOFFMAN A
Well Number: 7

API No.: 15-009-19069-00-01
Permit No: D00923.0
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SE - NE Sec. 1 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
3436 feet from ☐ N / ☑ S Line of Section
898 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,REAGAN
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16500		0		30
February	15800		0		28
March	17000		0		31
April	15500		0		30
May	15900		0		28
June	16300		0		30
July	17400		0		31
August	17200		0		31
September	16900		0		30
October	17500		0		31
November	17100		0		30
December	17350		0		31
TOTAL	200450		0		

Submitted Electronically