KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Chris Millard
Phone: (316) 219-3390
Lease Name: P. JONES
Well Number: 3

API No.: 15-151-20910-00-02
Permit No: D30598.0
Reporting Year: 2019
(January 1 to December 31)

____ - W2 - SE - SW Sec. 13 Twp. 28 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
665 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15000	0	0		30
February	14000	0	0		28
March	15250	0	0		30
April	14750	0	0		29
May	15500	0	0		31
June	14900	0	0		30
July	15250	0	0		31
August	15400	0	0		31
September	15000	0	0		30
October	15650	0	0		31
November	15500	0	0		30
December	15900	0	0		31
TOTAL	182100		0		

Submitted Electronically