KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31144
Name: Reddig Enterprises Inc.
Address 1: 4325 177TH ST
Address 2:
City: GORHAM State: KS Zip: 67640 + 9044
Contact Person: Brian Reddig
Phone: (785) 445-8166
Lease Name: SCANLON-NEWMAN
Well Number: 3

API No.: 15-195-20024-00-01
Permit No: D28856.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - SE - NE Sec. 19 Twp. 11 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
3267 feet from ☐ N / ☑ S Line of Section
665 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4743	0			31
February	4256	0			28
March	4681	0			31
April	4553	0			30
May	4813	0			31
June	4692	0			30
July	4673	0			31
August	4743				31
September	4396	0			30
October	4714	0			31
November	4590	0			30
December	4974	0			31
TOTAL	55828		0		

Submitted Electronically