

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



TICKET 032705

CHARGE TO: *Hartman Oil Co*

ADDRESS

CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>1-29</i>	LEASE <i>Legerre Trust</i>	COUNTY/PARISH <i>Norton</i>	STATE <i>KS</i>	CITY	DATE <i>12/13/19</i>	OWNER <i>Same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Alliance Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>OW NO</i>	JOB PURPOSE <i>Plug To Abandon</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION			INVOICE INSTRUCTIONS			

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			<i>MILEAGE #110</i>	<i>70</i>	<i>mi</i>	<i>5</i>	<i>10</i>	<i>350.00</i>
<i>576P</i>		<i>1</i>			<i>Pump Charge - PTA</i>	<i>1</i>	<i>EA</i>	<i>925</i>	<i>10</i>	<i>925.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>8</i>	<i>gal</i>	<i>42</i>	<i>80</i>	<i>336.00</i>
<i>275</i>		<i>1</i>			<i>Cotton Seed Hulls</i>	<i>3</i>	<i>sks</i>	<i>35</i>	<i>10</i>	<i>105.00</i>
<i>279</i>		<i>1</i>			<i>Bentonite Gel</i>	<i>12</i>	<i>sks</i>	<i>30</i>	<i>10</i>	<i>360.00</i>
<i>328-4</i>		<i>2</i>			<i>60/40 Pozmix (4% Gel)</i>	<i>420</i>	<i>sks</i>	<i>11</i>	<i>10</i>	<i>4620.00</i>
<i>581</i>		<i>2</i>			<i>Service Charge Cement</i>	<i>420</i>	<i>sks</i>	<i>1</i>	<i>05</i>	<i>777.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>370</i>	<i>sks</i>	<i>2607</i>	<i>105</i>	<i>575.50</i>
						<i>1233.96</i>	<i>910.10</i>	<i>70</i>	<i>mi</i>	<i>865.00</i>
										<i>1172.26</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	<i>8645.26</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Norton</i>	<i>393.02</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>9038.28</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12/13/19 PAGE NO. 1  
TICKET NO. 32705

CUSTOMER Hartman Oil WELL NO. 1-29 LEASE Legere Trust JOB TYPE PTA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location, set up truck 2 7/8 x 5 1/2 1st Plug @ 3543' Pump Water ahead Pump Gel Pump 50 SKs w/ 200 # hulls Pump Water Behind
	0930	4	5					
		4 1/2	36			700		
		5	14			900		
		6	2			1000		
	1015							Pull up to 1970' Pump 100 SKs w/ 100 # hulls Shut Down, let it suck 1 1/2 bbl water
	1130	4				400		Pull up to 941' Pump until Cont Circulates Cont Circ w/ 135 SKs T.O.D. H.
		4	35			400		
	1215	1/2	13					Top off 5 1/2 w/ 50 SKs Fluid level shot at 325' approx.
	1245	1/2	8 1/2					Tie onto Annulus - 35 SKs
		1/2	9			300		Press. up. Ann.
	1330	1/2	13					Try Top of 5 1/2, 50 SKs pumped. Shot fluid again. Approx 325' Down. Will need to come to top off.
	1400							Wash up
	1415							Rack up
								Job Complete

Thanks  
Jon, Austin, Kirby