KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	_ State:	Zip: +		GPS Locatio	Se	ec 1	fwp. S. R. feet from N / feet from E /	S Line o			
Address 2:	_ State:	Zip: +		GPS Locatio			feet from N /	S Line o			
City: Contact Person: Phone:() Contact Person Email: Field Contact Person:	_ State:	Zip: +		GPS Locatio					0		
Contact Person: Phone:() Contact Person Email: Field Contact Person:		·		GPS Locatio			feet from E /				
Contact Person: Phone:() Contact Person Email: Field Contact Person:		·			n: Lat:	feet from E / W Line of Section					
Phone: () Contact Person Email: Field Contact Person:				GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84							
Contact Person Email:							504 n:	GL	КВ		
				-			Well #:				
				Well Type: (d	check one) 🗌 (Oil 🗌 Gas 🗌	OG WSW Oth	ner:			
)	Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:					
)				rage Permit #: _						
				Spud Date:			Date Shut-In:				
	Conductor	Surface	Pro	oduction	Intermedia	ate	Liner	Tubing			
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surface:_		Hov	v Determined?				Date				
Casing Squeeze(s):top											
Do you have a valid Oil & Gas Lea	se? Yes	No									
Depth and Type:	at [Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of casi	ng leak(s):				
Depth and Type: Junk in Hole											
Type Completion: ALT. I							W / (depth)	sack o	l cement		
Packer Type:	Size:		Inch	Set at:		_ Feet					
Total Depth:	Plug Bac	k Depth:	I	Plug Back Metho	od:						
Geological Date:											
Formation Name	Formation	Top Formation Bas	е		Com	pletion Inform	ation				
1	At:	to	Feet Perfo	ration Interval _	to	Feet or (Open Hole Interval	to	Feet		
2	At:	to	Feet Perfo	ration Interval –	to	Feet or (Open Hole Interval —	to	Feet		

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1 1	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

March 06, 2020

Stan Miller SM Oil & Gas, Inc. PO BOX 189 SKIATOOK, OK 74070-0189

Re: Temporary Abandonment API 15-113-01529-00-00 KAEGI A 6 NE/4 Sec.20-19S-01W McPherson County, Kansas

Dear Stan Miller:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/05/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2