KOLAR Document ID: 1509302

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:	API No. 15	API No. 15 -						
Name:	If pre 1967	If pre 1967, supply original completion date:						
Address 1:		Spot Descr	ription:					
Address 2:			Sec T\	vр S. R	East West			
City: State:			Feet from	North /	South Line of Section			
Contact Person:			Feet from	East /	West Line of Section			
Phone: ()		Footages C	Calculated from Neare		n Corner:			
Pnone: ()		_ [NE NW	SE SW				
		Lease Narr	ne:	vveii #:				
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:				
SWD Permit #:	_ ENHR Permit #: _			Permit #:				
Conductor Casing Size:	Set at:	c	emented with:		Sacks			
Surface Casing Size:			emented with:					
Production Casing Size:	Set at:	C	emented with:		Sacks			
List (ALL) Perforations and Bridge Plug Sets:								
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add		(Interval)	(Stone Corral Formation	n)			
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No						
Plugging of this Well will be done in accordance with P	•				ssion			
Address:		City:	State:	Zip:	+			
Phone: ()								
Plugging Contractor License #:		Name:						
Address 1:		Address 2:						
City:			State:	Zip:	+			
Phone: ()								
Proposed Date of Plugging (if known):								

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1509302

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	N.F. Producers, Inc.
Well Name	HRABE 4-26 OWWO
Doc ID	1509302

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3175	3180	LKC	
3192	3195	LKC	
3236	3240	LKC	
3301	3305	LKC	

					-		_	-	-
							15	163	- 20905
Date Geologia	of Survey					0	3	clear	281112180
KANSAS BEILLE						_	1 1	26 T. 85	17 t
					Lee Approx. C SE NW NW				
API No. 15	Tounty —	20,905	-A				Coun		Rooks
Operator	-Michaelis Co	morari	on					640	Acres H
Address				201				- 0	
P. O.	Box 247, Wich			201			1	EFF	11111
4-26		Hrabe	(OHNO)	_	_		١.	100	@ <u> </u>
1090 feet free	(H) 100 time	990) foot f	ren (St. (W) S	-		0	ZE.	
Principal Contractor	e Drilling	Grain	H. J. C	roves		· v	1/1/2		
Sped Date		Total	Depth	P.S.Y.D.		42	De-	Co	1995
Dally Completed		OH P					DF.	September	_ KB 2000 1
Aug.	20. 1979		Koch 011		_		000	SOLL	
			CASING	RECORD		-	0		
Report of all string	gs set — surface, inter						-	Chicago III	Type and percent
Purpose of string	Sine hale drifted Sine	in O.D.)	Weight Be/ft.	Satting depth	Tys	-	-	Secks	additives
To protect fresh water	125"	8 5/8"	24#	258.18	, cos	mon	-	190	37 cal ch1:27 g
Production		4 1/2"	10.5#	3460"	COL	mon		150	10% salt 10 bbl
Froduction	2.1	1							salt flush
				T		-	PEOPAT	ION RECO	t D
	LINER RECORD	Sacks or		Abels	eraita.			heart x	Dayth interval
None					-	-			
	TUBING RECORD			2 shot	s pe	r foo	t 5': 32	36-40":	3301-05' 3342-45'
Star	Setting depth	Paghar I	et et						
2 3/8"	3400.77'	FRACT	URE, SHOT,	CEMENT SQ	UELZE	RECOR	D		
			meterial med						mpth luterval typested
	1-16 May 27								
4,	500 gals acid	over	all						
					_	_	_	-	
							_	_	
				RODUCTION			abbing	3	
Date of first production		Preducis	e method (flor	ring, pumping,					
Aug. 25,	1979	_	Ges	Pu	mping	futer			Gas-oil ratio
PER 24 HOURS	3 bbls/		4		MCF	Frederic	ig leterys	birts.	an
Shapedition of gas (senter	, med on loans or sold								
						all, see	-	copy of the	Dellars Log shall be trans-
INSTRUCTIONS: As po	oridad in KCC Rule 82 ological Servey of Kon Hon Commission, 3230 tale 82-2-125. Drillers	4150	Monroe Street,	Wichite, Kons	es 6720	Copies 66217	of this !	C 316-522-	situate from the Conservation 1206. If confidential custody
Division, State Corporal to destrod, piscos note I	tale \$1-2-125. Delliers	Logo will b	on open file	in the Oil and	Gas Div	inion, 37e	rts Goodey	pical Servey	of Kanson, Leurence, Konone
66044.					THIS	INPO	RMATI	ON IS T	TIGHT C-10-1972

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

March 09, 2020

Charmaine N.F. Producers, Inc. 1270 MILL CREEK RD BERTHOUD, CO 80513-8082

Re: Plugging Application API 15-163-20905-00-01 HRABE 4-26 OWWO NW/4 Sec.26-08S-17W Rooks County, Kansas

Dear Charmaine:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 05, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 05, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4