KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 590-6353
Lease Name: BERRYMAN RICHFIELD UNIT
Well Number: 26 3

API No.: 15-129-10586-00-01
Permit No: E18039.8
Reporting Year: 2019
(January 1 to December 31)

SE - NW - SW - NE Sec. 16 Twp. 33 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3426 feet from ☐ N / ☑ S Line of Section
1983 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1450 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			
February	363	0			28
March	552	0			31
April	208	0			30
May	885	0			31
June	818	0			30
July	670	0			31
August	888	0			31
September	111	0			30
October	226	0			31
November	0	0			
December	0	0			
TOTAL	4721		0		

Submitted Electronically