### KOLAR Document ID: 1509329

Confiden	tiality Re	quested:
Yes	No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Oil WSW SWD Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD         Permit #:	Location of fluid disposal if hauled offsite:
EOR         Permit #:           GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Reached TD Completion Date of Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

### KOLAR Document ID: 1509329

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)					og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used		d Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	F COMPLETION:			PRODUCTION INTERVAL: Top Bottom	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp.     Commingled       (Submit ACO-5)     (Submit ACO-4)			Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	GOOD 4
Doc ID	1509329

All Electric Logs Run

Dual Induction
Neutron Density w/ PE
Microlog
Fraclog
Sonic

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	GOOD 4
Doc ID	1509329

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	265	60/40 Poz mix	210	2% gel, 3% cc
Production	7.875	5.5	14	5039	AA2	170	6% gyp seal, 10% salt, 2% gel

EN EN	ERGY	SIC P	0244 NE H 2.O. Box 86 Fratt, Kansa Phone 620-6	13 as 67124 572-1201	2		FIELD SERVICE TICKET           1718         18414         A           DATE         TICKET NO	
DATE OF. JOB 10-30-2	619	DISTRICT			NEW WELL			
CUSTOMER LOT	TUS	OPERATI	NG		LEASE	$G\alpha$	$D$ Well NO. $\mathcal{L}$	
ADDRESS					COUNTY 🤇	BAR	BER STATE KS	
CITY		STATE			SERVICE CREW LESLEY, MCGRAW, FLORENCERH.)			
AUTHORIZED BY					JOB TYPE:	24:	R 51/2"L.S.	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 10-30-19 BE:00	
19903/86179	415						ARRIVED AT JOB	
1682 '							START OPERATION	
19959/1981a2	4.5						FINISH OPERATION	
I IN I TOUR	7, 3						RELEASED PM 5:00	
······································							MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Kowh SIGNED: 1 revi ٤)

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	r
BC 145	AA-2 PREMIUM CEMENT		SK	.170		3230	20
BC 132	60/40 POZ		SK	50 60 60 60		1,350	$\infty$
CC 187	C-17		LB	80		1,9200	
CC 105	C-4IP		LB	80		320	$\infty$
CC 113	Gypsun		$\mathcal{L}\mathcal{B}$	160			30
CC 200	CEMENT GEL		LB	406		203	$\infty$
CC 201	GILSONITE		UB	850			20
CC 111	GACT		LB	9.26		4630	8
CC 151	MUDFLUSH		GAL	500		750	$\infty$
CC 6	DEPTH CHARGE, 5001-600	5	HR	-1		2,4000	$\mathcal{D}$
CE 504	PLUG CONTAINEZ CHARGE		EA	1		2500	$\infty$
ME IOI	LIGHT VEHICLE MILEAGE		MI	55		2750	$\infty$
ME 102	HEAVY EQUIPMENT MILEAGE	-	MI	110		880	$\mathfrak{D}$
TM	TON MILEAGE		MI			1,674	20
CE 240	BLEND & MIX CHARGE		SK	220		1.308	$\mathcal{O}$
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"		EĄ	ŀ		360	30
CF 607	LATCH DOWN PLUG & BAFFLE, :	5/2"	EA				0
CF 1901	BASKET, 51/2"		EA	1		290	$\mathcal{D}$
CF 1651	TORBOLIZER, 51/2"		EA,	5			30
<u>BE 143</u>	SERVICE SUPERVISOR		EA		75 CO SUB TOTA	9 17 212	$\infty$
BE THEAH	MORNER CHARGE	Contraction of the second s	EAL	3	10500	_11,515	
		SERVICE & EQUIPM	IENT		X ON \$		
		MATERIALS		%IA	X ON \$	the contract of the second sec	91
					TOTA	7555	1/
					Jul .	1,201	

THE ABOVE MATERIAL AND SERVICE REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NØ

SERVICE



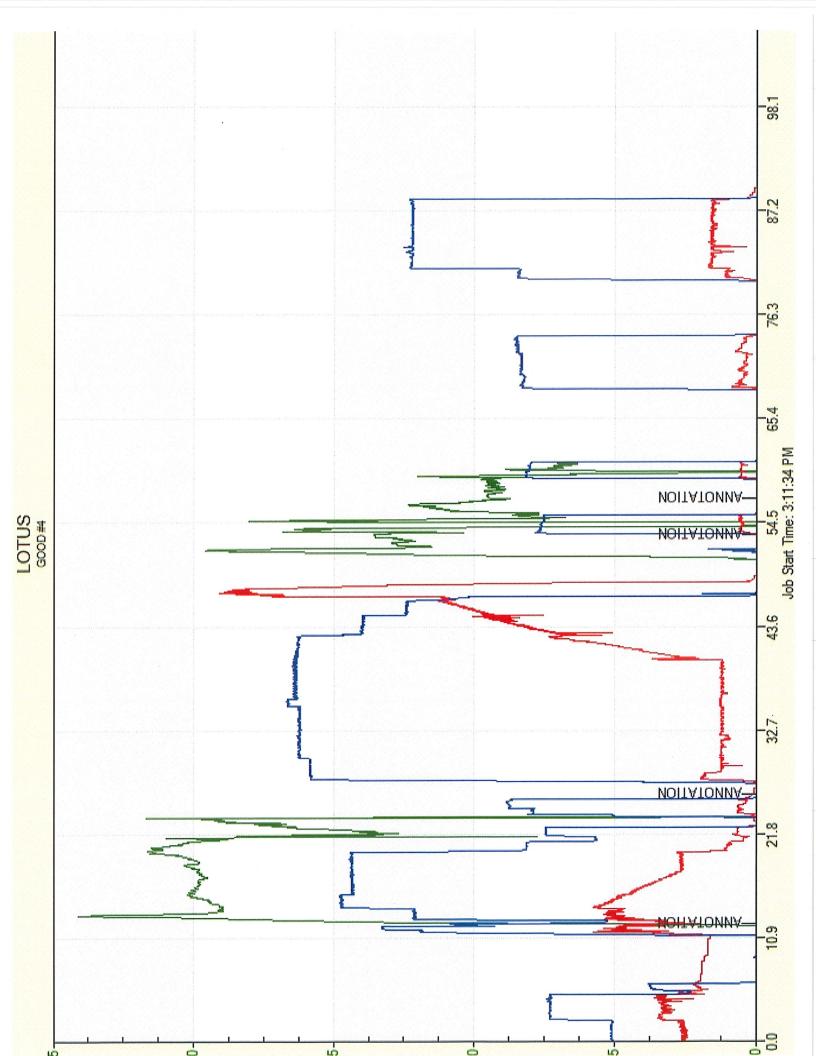
# TREATMENT REPORT

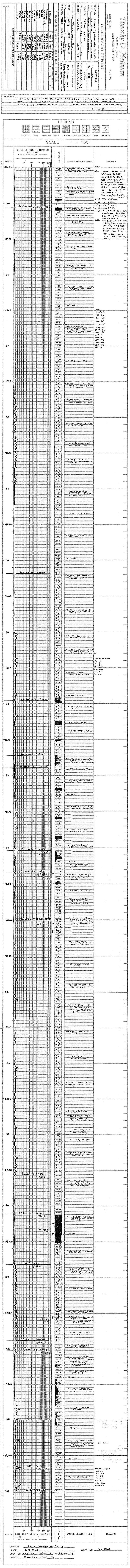
PIPE DATA     PERFORATING DATA     FLUID USED     TREATMENT R       Casily Size     Shots/Ft     CMT-     TOSKS     AA-2     RATE     PRESS       Depth     Depth     From     To     Pre Pad     1.4Bcurr     Max       Volume     Volume     Pad     Min     Min	Scription State Ka Scription SESUME ISIP 5 Min. 10 Min. 15 Min. Annulus Pressure
Field Order#       Station       PATT, Ks.       Casing //2 " 5656 '       County BARBER         Type Job       5 //2 " L.S.       Formation       Legal Des         PIPE DATA       PERFORATING DATA       FLUID USED       TREATMENT R         Casing Size       Shots/Ft       CMT-       TO SHS       AA-2       RATE       PRESS         Depth       Depth       From       To       Pre Pad       1.4Bcurr       Max       Max	ESUME 5 Min. 15 Min.
Type Job     Size     Formation     Legal Des       PIPE DATA     PERFORATING DATA     FLUID USED     TREATMENT R       Casile Size     Shots/Ft     CMI-     To Sks     AA-2     RATE     PRESS       Depth     Prom     To     Pre Pad     1.4Bcurr     Max     Max	ESUME ISIP 5 Min. 10 Min. 15 Min.
PIPE DATA     PERFORATING DATA     FLUID USED     TREATMENT R       Casily Size     Tubility Size     Shots/Ft     CMT-     TOSKS     AA-2     RATE     PRESS       Depth     Depth     From     To     Pre Pad     1.4Bcurr     Max     Image: Comparison of the comparis	ESUME ISIP 5 Min. 10 Min. 15 Min.
S /2x/5.5     C//(I-     705ks     A44-2       Depth     From     To     Pre Pad     1.4BcuFr     Max       Volume     Pad     Min	5 Min. 10 Min. 15 Min.
Depth Depth From To Pre Pad 1.4BcuFr Max	10 Min. 15 Min.
Volume Pad Min	15 Min.
TO From To	
1500 From To	Annulus Pressure
From To	
SOLO From To TO OD	Total Load
Customer Representative GALEN ROACH Station Manager J.W. Treater K. LES	
Service Units 76817 19903 86779 19959 19842	
Names (Casing) Tubing (Casing) Tubing	
Time         Pressure         Pressure         Bbls. Pumped         Rate         Service Log           11:00Am         ON LOCATION - SAFETY	MEETIN
12:00PM ON LOCATION - SAFETY 12:00PM RUNI21 JTS 5/2"×15.5	14
5 TURBO - 1, 5, 20, 25	
Z BASKET-10	
2:00Pm CSG ON BOTTOM / BREAK CI	IRC, W/RKG
3:15pm 400 10 6 HOO AHEAD	<i>v</i> ,
3:18Pm 400 12 Le MUDFLUSH	· · · · ·
3:00m 400 10 Le HOOSPACER	1000
3:23Pm 300 45 6 MIX 170 SKS AA-2@1	
3:30Pm CLEAR POMP & LINES / DRON	
3:38PM 0 6 START DISPLACEMENT	
3:52PM 500 B3 5 STED LIFT PRESSURE 3:58PM 800 110 4 SLOW RATE	
3:58PM 800 110 4 SLOW RATE 4:00Pm 1500 120 3 PLUG DOWN-HELD	
CIRC TARD DB	
4:30PM CIRC. TARO JOB PWG.R.H. & M.H.	NAM 511 - 10 - 1 - 11 - 101 - 101
DOB COMPLE THAN KEVE	STE,
THANI	KS'-
Keve	N'LESCEY
	$\sim$
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (	(620) 672-5383

	VCII	nent Cal					D.	17.					
Company		Lotus Operating	J		rvice P Intact F			t, Kans n West	as terman		Ph #	620.672.120	
Well Type	New	Contractor	C	ke 7			unty		Barber		State	Kansas	
ease		Good	Well #	4	Sec	;	1	Twp	35	S R	ange	13W	
irections:													
		Hardtner, Kans	as - West	to Gy	p Hil	ll Road	, 11 1/3	3 Nortl	h, East	into			
Јор Туре		5650' Production Ca	sing			Casing Size Tubing/Dnil Pi	5 1/2 pe Size		read 8 rC read	1	Weight 15.5		
Equipiment					Ī	Hole Size	7 7/8	Pa	cker	Bridg	e Plug		
AFE #:					F	Plug Containe		Sq	ueeze Manifo	ld Field	Bin		
<b>I</b>			5 1/2"	Proc	lucti	on Ca				I			
				CEMI	ENT	DATA							
LEAD 1	Weight PPG	Туре				Additives							
Sacks	Excess	Yield Ft7/sk	Water Gal/sk										
TAIL 1	Weight PPG	Туре	,			Additives 6% GVD	Seal. +	10 % Sa	lt, + 2%	Gel, + 5 n	ops Gilso	onite, + .5 Fluid	
BC145	14.80	AA-2 Premi	um Cemen	t						-2 With Cl			
170 170	Excess 35%	Yield Ftylsk 1.48	Water Gal/sk 6.	52	1								
				.55									
LEAD 2	Weight PPG	™19959/1980	eR			Additives							
	Weight PPG Excess					Additives							
LEAD 2 Sacks TAIL 2		19959/1984	eR			Additives Additives							
TAIL 2	Excess	19959/1984	eR			Additives							
TAIL 2	Excess Weight PPO Excess Weight PPG	19959/1980 Yield Fe'sk Yield Fe'sk Type	Water Gal/sk		/								
TAIL 2 TAIL 2 backs Mouse/Rat BC132	Excess Weight PPO Excess Weight PPG 13.8	19959/1980 Yield Fe'sk Yield Fe'sk Type 60/40	Water Gal/sk		/	Additives Additives							
acks TAIL 2 acks Mouse/Rat BC132 acks 50	Excess Weight PPO Excess Weight PPG	19959/1980 Yield Fe'sk Yield Fe'sk Type	Water Gal/sk Water Gal/sk POZ Water Gal/sk			Additives Additives 4% Gel							
TAIL 2 TAIL 2 inteks Mouse/Rat BC132 inteks	Excess Weight PPO Excess Weight PPG 13.8	19959/1980	Water Gal/sk Water Gal/sk POZ Water Gal/sk			Additives Additives							
TAIL 2 TAIL 2 Sacks Mouse/Rat BC132 Sacks 50	Excess Weight PPO Excess Weight PPO 13.8 Excess	IQQ59         IQBU           Yield Fe/sk         .           Yield Fe/sk         .           Type         .           60/40         .           Yield Fe/sk         1.42	Water Gal/sk Water Gal/sk POZ Water Gal/sk 6.	.89		Additives Additives 4% Gel							
acks TAIL 2 TAIL 2 acks Mouse/Rat BC132 acks 50 Plugs acks	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess	IQQ59/1980           Yield F8/sk           ''	Water GaVsk Water GaVsk POZ Water GaVsk Water GaVsk	.89		Additives Additives 4% Gel				4110		# Dotumed	
acks TAIL 2 TAIL	Excess Weight PPG Excess Weight PPG 13.8 Excess Weight PPO	IQQ59/IQBU           Yield F6/sk           Yield F6/sk           Type           60/40           Yield F6/sk           Type           Yield F6/sk	Vater Gal/sk Water Gal/sk POZ Water Gal/sk Mater Gal/sk Gal/sk	89 Float		Additives Additives 4% Gel				#Used		# Returned	
acks TAIL 2 TAIL 2 acks Mouse/Rat BC132 acks 50 Plugs acks	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess	IQQ59/1980           Yield F8/sk           ''	Vater Gal/sk Water Gal/sk POZ Water Gal/sk Gal/sk Water Gal/sk	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				# Used		# Returned	
TAIL 2 TAIL 2 TA	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess Use S Use S Use S Use S S S S S S S S S S S S S S S S S S S	IQQ59     IQBO       Yield FV/sk       ''	Vater GaVsk Water GaVsk POZ Water GaVsk Water GaVsk Mater GaVsk ption 5 1/2" (Blu Baffle, 5 1	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				#Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess Utility 1 1 1	Yield Fl/sk Yield Fl/sk Type 60/40 Yield Fl/sk 1.42 Type Yield Fl/sk Descrip Auto Fill Float Shoe 5 Latch Down Plug & I	Vater GaVsk Water GaVsk POZ Water GaVsk Water GaVsk Mater GaVsk ption 5 1/2" (Blu Baffle, 5 1	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				#Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPG 13.8 Excess Weight PPO Excess Weight PPO Excess 13.1 Excess Excess 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IQQ59     IQBO       Yield FV/sk       ''	Vater GaVsk Water GaVsk POZ Water GaVsk Water GaVsk Mater GaVsk ption 5 1/2" (Blu Baffle, 5 1	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				#Used		# Returned	
Sacks TAIL 2 Sacks BC132 Sacks 50 Plugs Sacks Sacks CF1251 CF607 CF1901	Excess Weight PPO Excess Weight PPG 13.8 Excess Weight PPO Excess Weight PPO Excess 13.1 Excess Excess 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IQQ59     IQBO       Yield FV/sk       ''	Vater GaVsk Water GaVsk POZ Water GaVsk Water GaVsk Mater GaVsk ption 5 1/2" (Blu Baffle, 5 1	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				#Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPG 13.8 Excess Weight PPO Excess Weight PPO Excess 13.1 Excess Excess 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IQQ59     IQBO       Yield FV/sk       ''	Vater GaVsk Water GaVsk POZ Water GaVsk Water GaVsk Mater GaVsk ption 5 1/2" (Blu Baffle, 5 1	89 Float	, , , , , , , , , , , , , , , , , , ,	Additives Additives 4% Gel				#Used		# Returned	
sacks TAIL 2 TAIL 2 Sacks Mouse/Rat BC132 Sacks 50 Plugs Sacks CF1251 CF607 CF1901	Excess Weight PPO Excess Weight PPG 13.8 Excess Weight PPO Excess Weight PPO Excess 13.1 Excess Excess 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IQQ59     IQBO       Yield FV/sk       ''	Vater Gal/sk Water Gal/sk POZ Water Gal/sk Water Gal/sk 6. Water Gal/sk ption 5 1/2" (Blu Baffle, 5 1 ue)	89 Float e) /2" (B	Equip	Additives Additives Additives Additives Oment				#Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPG 13.8 Excess Weight PPO Excess Weight PPO Excess 13.1 Excess Excess 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IQQ59     IQBO       Yield FV/sk       ''	Vater Gal/sk Water Gal/sk POZ Water Gal/sk Water Gal/sk ption 5 1/2" (Blu Baffle, 5 1 ue)	89 Float e) /2" (B	Equip	Additives Additives 4% Gel				#Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess Quanity 1 1 1 5	IAq59/IABU         Yield F6/sk         Type         60/40         Yield F6/sk         Type         Yield F6/sk         1.42         Type         Yield F6/sk         Auto Fill Float Shoe 5         Latch Down Plug & H         5 1/2" Basket (Blue)         Turbolizer, 5 1/2" (Blit)	Vater Gal/sk Water Gal/sk POZ Water Gal/sk Water Gal/sk ption 5 1/2" (Blu Baffle, 5 1 ue)	89 Float e) /2" (B	Equip	Additives Additives Additives Additives Oment				# Used		# Returned	
acks TAIL 2 TAIL	Excess Weight PPO Excess Weight PPO 13.8 Excess Weight PPO Excess Quanity 1 1 1 5	IAq59/IABU         Yield FV/sk         Type         60/40         Yield FV/sk         Type         60/40         Yield FV/sk         Type         60/40         Yield FV/sk         Description         Auto Fill Float Shoe 5         Latch Down Plug & H         5 1/2" Basket (Blue)         Turbolizer, 5 1/2" (Bh)         Mud F         Mud F	Vater Gal/sk Vater Gal/sk POZ Vater Gal/sk Mater Gal/sk Mater Gal/sk ption 5 1/2" (Blu Baffle, 5 1 ue) I Flush	89 Float e) /2" (B	Equip	Additives additi			Date of Job				

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	SM		1	PAGE	CUST N	0	YARD #	INVOICE	DATE
	<b>51C</b> <sup>51</sup>		1	of 1	100242	7	1718	10/28/2	2019
ENERGY	SERVICES						NUMBER 6423		
Pratt	(520) (	572-1201	J	LEASE NAME	1	Good	4		
B LOTUS OPERAT   100 S MAIN S L WICHITA	FING CO. LLC		O B S I T E	LOCATION COUNTY STATE JOB DESCRI JOB CONTAC	PTION	Barb KS	er	ll Casing	/Pi
JOB #	EQUIPMENT #	PURCHA	ASE	ORDER NO.		г	ERMS	DUE D	ATE
41193982	19918					Net -	30 days	11/27/	2019
				QTY	U of M	UNI	I PRICE	INVOICE	AMOUNT
For Service Date	s: 10/25/2019 to	10/25/2019							
0041193982									
								New American American St.	
171818484A Cem Cement Surface C	nent-New Well Casing/ Casing	Pi 10/25/2019							
Class A Cement Calcium Chloride Light Vehicle Milea Heavy Equipment Kill Truck, Psi Tes Blending & Mixing Service Supervisor Driver Charge	Mileage st & Well Kill Work Service Charge			40.00 113.00 55.00 55.00 2.00 40.00 1.00 3.00	LB MI HR SK EA		8.68 0.28 1.40 2.24 42.00 0.39 75.00 35.00		347.20 T 31.64 T 77.00 123.20 84.00 15.68 75.00 105.00
			n (* 1900 – 1900) V					• • • • • • • •	
د کل ۲۰۱۹ میں ۲۰۱۹ میں است									

Line City and States				
PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE	то:		
BASIC ENERGY SERVICES, LP	BAGIC ENERCY SEDUICES LD		SUB TOTAL	858.72
PO BOX 841903	801 CHERRY ST, STE 2100	,	TAX	28.41
DALLAS,TX 75284-1903	FORT WORTH, TX 76102	INV	OICE TOTAL	887.13

	÷			T			FIE	LD SERVICE	TICKET	
$(\mathbf{B})$	BA	510	10244 NE Hw P.O. Box 8613 Pratt, Kansas	3 67124			17	18 184	84 A	
F	ENERGY PRESSURE PUMPING		Phone 620-67 MH _ 2	2-1201			DATE	TICKET NO.	3484	
DATE OF	5-19 DI	ISTRICT Prot	4 Ks. "	1718	NEW X		PROD INJ	WDW	CUSTOMER ORDER NO.:	
	otus (	Dereti	ИЧ		LEASE	000	l		WELL NO.	L
ADDRESS		/			COUNTY	Bar	ber	STATE &	5.	
CITY		STATE			SERVICE CF	REW	NRIB	Milee M	Clare	2M
UTHORIZED B	Y.				JOB TYPE:	818	Ton ou	+	242	-
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED /1:00 9	TE AM T	
1905-30	179.50						ARRIVED AT	JOB 10:25-0	19 AM 12	7.
THIST 199	118000						START OPER	RATION	AM /:	3
							FINISH OPEF	RATION	AM	C
						+	RELEASED		AM	3
							MILES FROM	STATION TO WE		
EM/PRICE REF. NO.	M	ATERIAL, EQUIPME	ENT AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	
3/100	Ponn	ou Conn	ent			SX	40		1240	
°C109	Calcin	im Chlor,	ide	-		15	113		113	1
EINI.	PIGHT	VEHTCLE	MTI.FF	368		MI	55		275	5
6102	HEAVY	EQUIPAL	ENTA	LTLY	AGE	MIT	55		440	1
E403	PURIP	TRUCK (	CHARGE	Ē		HR	2		300	2
E240	BLENDE	NG CHAR	68			SK	40		56	,
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CHI								TOTA	BSB	

CLOUD	LITHO	Abilene,	TX	

#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY

SERVICES

## FIELD SERVICE TICKET 1718 18484 A

PHESSU	NG & WIRELINE 7 111	1 a	25	DATE TICKET NO.					
DATE OF JOB		Ken	1778	WELL OLD PROD INJ WDW CUSTOMER ORDER NO.:					
CUSTOMER & A CALL AND AND A						<u>ichi</u>	WELL NO.		
ADDRESS					COUNTY	Ba	CH STATE 73		
CITY	STATE		SERVICE CREW But Do Apple tel Marcine						
AUTHORIZED BY					JOB TYPE: SIT Top out 242				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED		
Aller 1 109 19							ARRIVED AT JOB		
per 19 1 1 1 1 1 0							START OPERATION		
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n het filmen er oner plitte				- Mariana			MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWNE	R, OPERATOR, O	ONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE	D UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T
BC100	Pennera Corneral		40			1240	00
CC109	Colours Cht inte	14	113			113	00
ME 101	ITOHT VEHICLE MITIGAGE	lle	55			275	0
1119102	HEAVY EQUIPHIENT ALTLE	408 MIT	55			440	a
CE403	PUPEP TRUCK CHARGE	HR	2			200	00
6E240	BLENDENG CHARGE	SK	40			56	00
- 14							
Br 143	JERVICE JUPERATOR CAA	R68, 8H	1	and the second		1. 15	Ul
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	SER	VICE & EQUIPMENT	%TA)	ON\$	-		
	MAT	ERIALS	%TAX	CON \$			
				TO	TAL	0-0-	na

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

FIELD SERVICE ORDER NO.

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX



# TREATMENT REPORT

Customer	ties B	nonatio	Lease No.			Da	ate			
Lease 84	34	Tool	Well # 2	1			10-25-2019			
Field Order #	Station	Platt. K	5, 1718	Casing	S Depth	270-1 Co	untRenbry	State		
Type Job 8	9/8 701	2 out			Formation		hard the second	Description		
PIPE	DATA	PERFOR	ATING DATA	FLUID U	ISED		TREATMENT	ÿ		
Casing Size	Tubing Size	Shots/Ft		Acid		RAT	E PRESS	ISIP		
Depth	Depth	From	То	Pre Pad		Max		5 Min.		
Volume	Volume	From	То	Pad		Min		10 Min.		
Max Press	Max Press	From	То	Frac		Avg		15 Min.		
Well Connection	Annulus Vol.	From	То			HHP Used		Annulus Pressure		
Plug Depth	Packer Depth	From	То	Flush	1 /	Gas Volume		Total Load		
Customer Repre	sentative	alen le	Station	Manager 1.	· lapite	T MAG M	reater Bul (	BALDINS		
Service Units Driver										
Names Time		Tubing	ols. Pumped	Data			Convice Los			
Time	Pressure P	ressure Bb	ns. Fumpeu	Rate			Service Log	2.		
					878	1 6 1	face			
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:30 AM	William Carton Spars		3.5	3	PRIMA	, VA	sx place	A+ZY 11		
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10244	NE Hiway	61 • P.O.	Box 8613 •	Pratt, KS 6	7124-861	3 • (620) 6	72-1201 • Fa	x (620) 672-5383		

Taylor Printing, Inc. 620-672-3656

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

March 09, 2020

Tim Hellman Lotus Operating Company, L.L.C. 100 S MAIN ST, STE 420 WICHITA, KS 67202-3737

Re: ACO-1 API 15-007-24362-00-00 GOOD 4 NW/4 Sec.01-35S-13W Barber County, Kansas

Dear Tim Hellman:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/22/2019 and the ACO-1 was received on March 06, 2020 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department** 

B	BASIC
	ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE						
1 of 1	1002427	1718	10/25/2019						
INVOICE NUMBER									
93075164									

	Pratt	(620)	672-1201	J	LEASE NAME	Good	4	
В	LOTUS OPEN	RATING CO. LLC		В	LOCATION COUNTY	Barber		
L		00 S MAIN ST STE 420		s	STATE	KS		
L	WICHITA	67202		I T	JOB DESCRIPTION	Cement	-New Well Casing/Pi	
т	KS US	67202		Ė	JOB CONTACT			
0	ATTN:	ACCOUNTS	PAYABLE					

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41193819	86779	n 1995 Alight an			Net - 30 days	11/24/2019
-			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 10/24/2019	to 10/24/2019				
0041193819						
171818412A Cen Cement Surface	nent-New Well Casi	ng/Pi 10/24/2019			northern (1999) and a solution of the p	
60/40 Poz Celloflake Calcium Chloride			170.00 43.00 441.00	SK LB LB	9.45 1.60 0.40	68.80 176.40
Depth Charge, O'- Light Vehicle Mile Heavy Equipment Ton Mileage	age		1.00 55.00 110.00 404.00	HR MI MI MI	480.00 2.00 3.20 1.20	110.0 352.0
Blending & Mixing Service Supervisor Driver Charge			170.00 1.00 3.00	SK EA EA	0.56 75.00 35.00	95.2 75.0
99880 11-20-617						
n ang tang tang tang tang tang tang tang	a na sa					
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS,TX 752	SERVICES, LP	SEND OTHER CORRES BASIC ENERGY SERV 801 CHERRY ST, ST FORT WORTH, TX 76	ICES,LP E 2100		SUB TOTAL TAX OICE TOTAL	3,553.70 138.88 3,692.58

					FIE	ELD SERVICI	ETIC	KET	
·(B)	BASIC <sup>M</sup>	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201			17	18 18	412	2 A	
	PRESSURE PUMPING & WIRELINE	TMH-20	2		DATE	TICKET NO.			
DATE OF	24-19 DISTRICT		NEW X			WDW		STOMER DER NO.:	
CUSTOMER C	OTUS OPER	ATING	LEASE (	300	22			WELL NO.	1
ADDRESS	eres orth	11/1/17	COUNTY V	20:	22-7	STATE	KS		7
	07475				DER	J-P 24 - F	1		1
CITY	STATE		SERVICE CR		Stag, II	CITILAW	CAR	ENCELE	<u></u>
AUTHORIZED B			JOB TYPE:	24		18 5.1	DATE	484 TH	ME
19903/8/07	# HRS EQUIPMEN	T# HRS EQI	UIPMENT#	HRS	TRUCK CALL	10-0-1	-19	PM 5 ; 6	(D)
2498 1 190	118 .75				ARRIVED AT	(			00
					START OPE			PM 8:0	00
					FINISH OPEI	RATION		PM 8:0	45
					RELEASED			PM 1:	30
					MILES FROM	I STATION TO V	VELL		· · · .
become a part of th	pplies includes all of and only those terr is contract without the written consent o	of an officer of Basic Energy Se	ervices LP.		IGNED: Tr	ER, OPERATOR, C	ih.	299 - 28 G	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPI	MENT AND SERVICES US	SED	UNIT	QUANTITY	UNIT PRICE	÷	\$ AMOUN	١T
BC 132	60/40 POZ			SK	170		4	1590	00
CC 102	CELLFLAKE	4000		CB	43			172	00
CC 104	CALCIUM CHLORI	DE		CB	441			441	00
CC	DEPTH CHARGE,	0-1000'		HR	1		/	,200	00
ME IDI	CIGHT VEHICLE	MILEAGE		MI	35			275	0
ME TOX	HEAVY EQUIPME	NT MILEAGE		MI	110		1	880	00
CE Ido	BLENDEMIX CH	MARE		SV	170		(	12/2	8
RE 142	SUPERVISOD	HILLIC		FA	170			200	1 e
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	VAA	<u></u>			(	~~			
SERVICE REPRESENTATIV	re 1 July List	THE ABOVE MATE			BY:	021			
FIELD SERVICE	OBDER NO.			(WELL O	WNER OPERAT	OR CONTRACTOR	OR AC	BENT)	

CLOUD	LITHO -	Abilene,	TX

# ENERGY SERVICES

## 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 18412 A

			A / 14	3.50	DATE TICKET NO				
DATE OF JOB					NEW WELL PROD INJ WDW CUSTOMER WELL WELL				
CUSTOMER & TUS ATTAIG				LEASE (1600) WELL NO.					
ADDRESS	DDRESS				COUNTY CARPER STATE				
CITY STATE				SERVICE CREW de Ster, Millender Concentrate in					
AUTHORIZED BY				JOB TYPE: 242 25% S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME		
1 Majalong	1/5						ARRIVED AT JOB		
CTETTINO	<u>x / 2</u>		1				START OPERATION		
Contration on the state of the	and the second se	the second second second second		and the second		Contraction of the second	FINISH OPERATION		
							RELEASED PM		
							MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
R.C. 132	hel41 107	SK	170		4544		
CC 102	GELEPEAKE	1B	43		172 4		
66 109	CALCIUM CHECKIDE	CB	441	States - States - States	KII &		
CC 1	DEPTH CHARGE, C-1400'	4R	1		1200		
ME IDI	CIGHT LEHICLE MILEAGE	mi	55		27510		
01F 102	NEAL MEAUPHENT AMERICA	E	110		58000		
5/1	FON MILENGE	n I I	414		1.212 1		
CE 240	PLENDENTIX CHARFE	SK	170		2250		
RE 143	SUPPLISE	FA	100		754		
BE 144	PRILER	EA	3		10510		
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at the second							
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		a strange and the strange of the					
			Si nagi siy	Section 2014	for the second		
				SUB TOTAL	9 100 2		
CHE	MICAL / ACID DATA:				1,100		
		SERVICE & EQUIPMENT		X ON \$			
		MATERIALS	%TA	X ON \$			
				TOTAL	2 mar 2		
				with)	9-25		
SERVICE REPRESENTATIV	SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:						
FIELD SERVICE (	DRDER NO.	(WELL O	WNER OPERAT	OR CONTRACTOR OR	AGENT)		



# energy services, L.P.

## TREATMENT REPORT

Customer	OTUS	OF	ZATINK	Leas	e No.					Date					
Lease	1000			Well	#	4			->	-	10	0-20	4-21	019	
Field Order #		n PRI	ATT.K	<		/	Casing	a" Dep	th 275'	County	BA	IRREI	7	State	<
Type Job	85/0	110	RFAC	F				Formatio	on			Legal Des	cription	- 1310	
PIPI	E DATA		RFORA		ATA		FLUID I	JSED		7	TREAT	MENT R		1010	
Casing Size	Tubing Si	ze Shot	ts/Ft	CNT.	17	Acid	, (and	InDa	,	RATE	PRES		ISIP		
Depth	Depth	Fron	n	То	- 170	Pre F	Pad D 1	AlCUFT	Max				5 Min.		
Volume	Volume	Fron		То		Pad	1001	I AI CULT	Min				10 Min.		
Max Press	Max Pres			То		Frac			Avg				15 Min.		
Well Connection	on Annulus \			То					HHP Us	ed			Annulus Pr	essure	
Plug Depth	Packer De		0	TOCH		Flush	15,5	BBL	Gas Volu	ume			Total Load	-	
Customer Rep	presentative	TALEN	A	and on the second second second second	Station	Manag	ger ), l	D.	- Formation and a second	Treat	ter Ke	WEN' C	LESLE	- ig	
Service Units	96217		3 867	7798	498	31 1	9918				Ī		T		
Driver Names	LESLEY	NeGor	tu -	- R	AZER	ILE	-								
Time	Casing Pressure	Tubing Pressure		. Pumped	1	R	ate				Service	e Log			7
1:00PM								ON	LOC	ATIC	sal-	SAFE	ETGN	FETIN	VG
$(\underline{c}; \underline{z} \underline{c} \underline{p} \underline{m})$								RUN	17	3:0	FS	5/8 X	24/4	sG.	1
8:00Pm								CSC	7. ON	Bo	TTO	N			
5:15Pm								Hack	UPTO	ocs	3./Bi	REAK	IRC. U	DIRIG	r
5:30PM	150			10		5	5	H20	AHE	AD				1	
18:337M	100			37		5	)	MIXI	TOSK	'S @	14.	8PF	G		
8:40Pm	150			$\bigcirc$		5	)	STAI	RTD	ISR	ACF	MEN	11		
8:43Pm	150			10		4	4	SO	WR	ATE					
S.K. 15PM	200	e en eñteretre	13	2.5	ज्युवर - उर	3	10%	CMT	.@i	DES	IREI	DDE	EPTH	S. 25.	- -
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

B	BASIC
	ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE					
1 of 1	1002427	1718	10/25/2019					
INVOICE NUMBER								
93075164								

	Pratt	(620)	672-1201	J	LEASE NAME	Good	4
В	LOTUS OPEN	RATING CO. LLC		В	LOCATION COUNTY	Barber	
L		N ST STE 420		s	STATE	KS	
L	WICHITA	67202		I T	JOB DESCRIPTION	Cement	-New Well Casing/Pi
т	KS US	67202		Ė	JOB CONTACT		
0	ATTN:	ACCOUNTS	PAYABLE				

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41193819	86779	n 1995 Alight an			Net - 30 days	11/24/2019
-			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 10/24/2019	to 10/24/2019				
0041193819						
171818412A Cen Cement Surface	nent-New Well Casi	ng/Pi 10/24/2019			northern (1999) and a second restriction of the second second second second second second second second second	
60/40 Poz Celloflake Calcium Chloride			170.00 43.00 441.00	SK LB LB	9.45 1.60 0.40	68.80 176.40
Depth Charge, O'- Light Vehicle Mile Heavy Equipment Ton Mileage	age		1.00 55.00 110.00 404.00	HR MI MI MI	480.00 2.00 3.20 1.20	110.0 352.0
Blending & Mixing Service Supervisor Driver Charge			170.00 1.00 3.00	SK EA EA	0.56 75.00 35.00	95.2 75.0
99880 11-20-617						
n ang tang tang tang tang tang tang tang	a na sa					
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS,TX 752	SERVICES, LP	SEND OTHER CORRES BASIC ENERGY SERV 801 CHERRY ST, ST FORT WORTH, TX 76	ICES,LP E 2100		SUB TOTAL TAX OICE TOTAL	3,553.70 138.88 3,692.58

					FIE	ELD SERVICI	ETIC	KET	
·(B)	BASIC <sup>M</sup>	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201			17	18 18	412	2 A	
	PRESSURE PUMPING & WIRELINE	TMH-20	2		DATE	TICKET NO.			
DATE OF	24-19 DISTRICT		NEW X			WDW		STOMER DER NO.:	
CUSTOMER C	OTUS OPER	ATING	LEASE (	300	22			WELL NO.	1
ADDRESS	eres orth	11/1/17	COUNTY V	20:	22-7	STATE	KS		7
	07475				DER	J-P 24 - F	1		1
CITY	STATE		SERVICE CR		Stag, II	CITILAW	CAR	ENCELE	<u></u>
AUTHORIZED B			JOB TYPE:	24		18 5.1	DATE	484 TH	ME
19903/8/07	# HRS EQUIPMEN	T# HRS EQI	UIPMENT#	HRS	TRUCK CALL	10-0-1	-19	PM 5 ; 6	(D)
2498 1 190	118 .75				ARRIVED AT	(			00
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					FINISH OPEI	RATION		PM 8:0	45
					RELEASED			PM 1:	30
					MILES FROM	I STATION TO V	VELL		· · · .
become a part of th	pplies includes all of and only those terr is contract without the written consent o	of an officer of Basic Energy Se	ervices LP.		IGNED: Tr	ER, OPERATOR, C	ih.	299 - 28 G	
ITEM/PRICE REF. NO.	MATERIAL, EQUIP	MENT AND SERVICES US	SED	UNIT	QUANTITY	UNIT PRICE	÷	\$ AMOUN	١T
BC 132	60/40 POZ			SK	170		4	1590	00
CC 102	CELLFLAKE	4000		CB	43			172	00
CC 104	CALCIUM CHLORI	DE		CB	441			441	00
CC	DEPTH CHARGE,	0-1000'		HR	1		/	,200	00
ME IDI	CIGHT VEHICLE	MILEAGE		MI	35			275	0
ME TOX	HEAVY EQUIPME	NT MILEAGE		MI	110		1	880	00
CE Ido	BLENDEMIX CH	MARE		SV	170		(	12/2	8
RE 142	SUPERVISOD	HILLIC		FA	170			200	1 e
RE 144	DRILED		-	EA	3			105	To
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						SUN	C	5,553	>
	VAA	<u></u>			(	~~			
SERVICE REPRESENTATIV	re 1 July List	THE ABOVE MATE			BY:	021			
FIELD SERVICE	OBDER NO.			(WELL O	WNER OPERAT	OR CONTRACTOR	OR AC	BENT)	

CLOUD	LITHO -	Abilene,	TX

# ENERGY SERVICES

## 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 18412 A

						DATE TICKET NO								
DATE OF JOB AN A DISTRICT						NEW WELL PROD INJ WDW CUSTOMER WELL ORDER NO.:								
CUSTOMER	CUSTOMER COTUS OFFRATALG						LEASE (160) WELL NO.							
ADDRESS			COUNTY BARBER STATE											
CITY	STATE						SERVICE CREW / STELL, MUCHANNE CONTRACTOR IN							
AUTHORIZED BY					JOB TYPE:	24	2 ESK'S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME							
1 Majalong	1/5						ARRIVED AT JOB							
CTETTINO	1/2		1				START OPERATION							
Contration on the state of the	and the second se	the second second second second		and the second		Contraction of the second	FINISH OPERATION							
							RELEASED PM							
							MILES FROM STATION TO WELL							

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SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT						
R.C. 132	hel41 107	SK	170		4544						
CC 102	GELEPEAKE	1B	43		172 4						
66 109	CALCIUM CHECKIDE	CB	441	States - States - States	KII &						
CC I	DEPTH CHARGE, C-1400'	4R	1		1200						
ME IDI	CIGHT LEHICLE MILEAGE	MI	55		37510						
VIE 102	NEAL MEAUPHENT AMERICA	E	110		58000						
5/1	FON MILENGE	117	404		1.212 12						
CE 240	PLENDENTIX CHARFE	SK	170		2250						
RE 143	SUPPLISE	FA	100		754						
BE 144	PRILER	EA	3		10510						
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			Si nagi siy	Section 2014	for the second						
				SUB TOTAL	9 100 2						
CHE	MICAL / ACID DATA:				1,100						
		SERVICE & EQUIPMENT									
		MATERIALS	%TAX ON \$								
			TOTAL								
				with)	9-25						
SERVICE REPRESENTATIV		ATERIAL AND SERVICE CUSTOMER AND RECEIVED	D BY:	321							
FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)											



# energy services, L.P.

## TREATMENT REPORT

Customer	OTUS	OF	ZATINK	Leas	e No.		1				Date								
Lease	1000			Well	#	4			->>	· · · · · · · · · · · · · · · · · · ·	1	1	0-6	24-	20	19			
Field Order #			ATT.K	<			Casing	a" De	epth	25	County	B	ARRE	=2	St	ate K<			
Type Job	85/0	110	RFAC	F				Format	tion			~/	Legal D	escription	5-1	340			
PIPE DATA PERFORATING DATA FLUID U								JSED			٦	[REA	TMENT	RESUM		010			
Casing Size		ze Shot	Shots/Ft CMT-1			Acid (0)/10P			2	RATE PRE			SS ISIP						
Depth	Depth	Fron	n	То	P		Pre Pad DI. 21 CUFT			Max				5 Min.					
Volume	Volume	Fron		То	Pad		(er)	INCON	- I	Min			10 Min.						
Max Press	Max Pres			То	F		Frac			Avg			15 Min.						
Well Connection	on Annulus \			То					+	HHP Used			Annulus Pressure						
Plug Depth	Packer De	onth	$\square$				Flush 15,5 BBC		0	Gas Volume			Total Loa			d			
Customer Rep	presentative	TALEN	A	and on the second second second second	Station	Manag	jer J. L	D.			Treat	ter K	EVEN	LES	Eu				
Service Units	96217		3 867	7798	498	31 1	9918						- hr: F L		C	)			
Driver Names	LESLEY	NCGO	tu -	- R	AZER	ILE													
Time	Casing Pressure	Tubing Pressur		. Pumped	1	R	ate					Servi	ce Log						
1:00PM								OA	JC	OCF	ATTE	SAL-	SAI	ETH	ME	ETING			
$(\underline{c}; \underline{z} \underline{c} \underline{p} \underline{m})$								RUN	)	JTS	5: 0	FE	5/8"	x 24	#00	sG.			
8:00Pm								C.S.C.	3.	ON	Bo	TTO	M						
5:15Pm								Hack	20	PTC	SCG	9./E	REAK	CIRC.	W	RIG			
5:30PM	150			10		5		Hac	HOO AHEAD										
18:337M	100			37			)	MIX	1X 170 SKS @, 14.8 PPG										
8:40Pm	150			$\bigcirc$		5		STA	12-	TD.	ISR	ACT	FMF	NTT					
8:43Pm	150			10		4	L	SIC	)a	) Rr	ATE								
S.K. 15PM	200	r s	13	2.5	ज्युवर - उर	3	1000	CMT	Γ. (	QI	JES!	IRE	DL	EPT	H				
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383