KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15 | API No. 15 | | | | | |
|---|------------------|-------------|---------------|------------------------|---------------------|-----------------------|--------------|--------|-----------|--|
| | | | | Spot Desc | Spot Description: | | | | | |
| | | | | | Sec Twp S. R E [] W | | | | | |
| Address 2: | | | | | | feet fro | | | | |
| City: | State: | Zip: | + | | | | | | | |
| Contact Person: | | | | | | | | | | |
| Phone:() | | | | | County: | | | | | |
| Contact Person Email: | | | | Lease Nam | Lease Name: | | | | | |
| Field Contact Person: | | | | | | | | | | |
| Field Contact Person Phor | ne:() | | | | | E1 | NHR Permit # | · | | |
| | | | | | 0 | Date Sh | ut-In: | | | |
| | | | | | | | | | | |
| 0: | Conductor | Surfa | ace | Production | Intermedia | ate Lir | her | Tubing | | |
| Size Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| | 1 | | | | | | | | | |
| Casing Fluid Level from Su | | | | | | | | | | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, to _ | (bottom) W / | sacks of c | ement. Date | : | | |
| Do you have a valid Oil & (| Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of casing leak(| s): | | | |
| | | | | | | | | | of cemeni | |
| Type Completion: AL | | | | | | | •• / | | 1 comon | |
| Packer Type: | Size: _ | | | _ Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | | Completion Information | | | | | | |
| Formation Name | | | _ | | | Foot or Open He | la Intorval | 4.0 | Fact | |
| Formation Name | At: | to | Feet | Perforation Interval | to | | ne miervar | 10 | reel | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

March 12, 2020

Rick King King Oil, Inc. 27224 NE UTAH RD GARNETT, KS 66032-1906

Re: Temporary Abandonment API 15-003-25985-00-00 NORTH UNIT KW-3 NE/4 Sec.04-21S-21E Anderson County, Kansas

Dear Rick King:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell"