KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: ____w

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCOMMATION (

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + __ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABANI	DONMENT W	ELL APPLICA	TION AII	Form must be signed blanks must be complete				
	API No. 15							
		ription:						
+	GPS Locat Datum: County: Lease Nan	Sec	TwpS. R feet from N / feet from E /, Long: WGS84 Well #	S. R EW from N / S Line of Section from E / W Line of Section Long:				
	Gas St	SWD Permit #: ENHR Permit #: Spud Date: Date Shut-In:						
face	Production	Intermediate	Liner	Tubing				
5								
sacks of ce	ment, to _	(bottom) W /	sacks of cement. Da	te:				
ol:(depth)	w / sack	Yes No Depth of						
		Feet						
	Plug Back Metl	nod:	<u> </u>					
tion Base		Completion In	formation					
Feet	Perforation Interval	to Feet	or Open Hole Interval	toFeet				
Feet	Perforation Interval	to Feet	or Open Hole Interval	toFeet				
E INFORMA	TION CONTAINED HE	DEIN IS TRUE AND COR	DECT TO THE DECT OF	MV KNOW! EDGE				
Submitt	od Electronical	h.						

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

Well Name: Wheeler-Hadden 8-1 (API: 15-125-30070) Formation:

Company: Gateway Resources USA Inc. Location: Montgomery Co Kansas

Test Date: Jan 05, 2020

Fluid Level and Well Analysis Report

Wheeler-Hadden 8-1 (API: 15-125-30070)

Gateway Resources USA Inc.

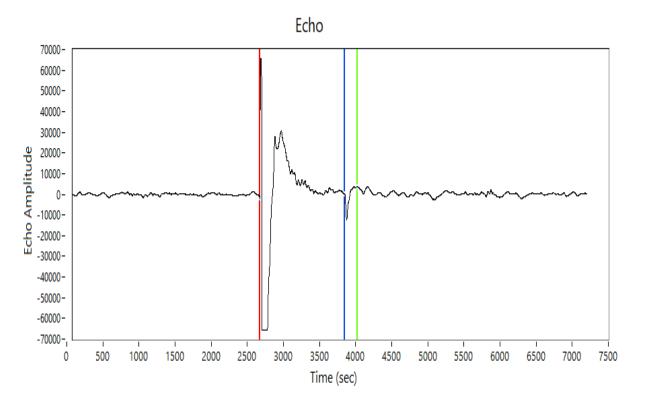
Montgomery Co Kansas

Jan 05, 2020

Well Name: Wheeler-Hadden 8-1 (API: 15-125-30070) Formation:

Company: Gateway Resources USA Inc. Location: Montgomery Co Kansas

Test Date: Jan 05, 2020



Depth: 409.50 ft

Return Time: 1.18 sec

Acoustic Velocity: 695.84 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 13.00

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

March 12, 2020

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30070-01-00 WHEELER HADDEN 8-1 NW/4 Sec.08-34S-15E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"