

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically





**CEMENT TREATMENT REPORT**

Customer: <b>DAVIS PETROLEUM</b>	Well: <b>PROSES #3</b>	Ticket: <b>ICT 3384</b>
City, State:	County: <b>BARTON, KS</b>	Date: <b>3/9/2020</b>
Field Rep: <b>DAVID SCOTT</b>	S-T-R: <b>5-18S-14W</b>	Service: <b>PTA</b>

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	13.8 # / sx
Water / Sx:	6.92 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	320 sx

Product	% / #	#
Class A		
Poz		
Gel		
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
Total		-

TIME	RATE	PSI	BBLs	REMARKS
2:00PM				ON LOCATION
3:30PM				**3400' - 1500# GEL- 50 SKS HPLUG CEMENT WITH 100# HULLS
3:35PM	4.0	400.0	10.0	BREAK CIRCULATION
3:37PM	4.0	400.0	34.0	MIX 1500# GEL
3:45PM	4.0	400.0	12.7	MIX 50 SKS H PLUG CEMENT @13.8 PPG
3:48PM	4.0	-	11.0	DISPLACEMENT
				** 1450' - MIX 60 SKS H PLUG CEMENT WITH 100# HULLS
4:30PM	3.0	300.0	10.0	BREAK CIRCULATION
4:33PM	3.0	300.0	15.0	MIX 60 SKS @ 13.8 PPG WITH 100# HULLS
4:38PM	3.0	300.0	3.0	DISPLACEMENT
				** 900' - MIX 60 SKS H PLUG CEMENT WITH 100#HULLS
5:00PM	2.5	150.0	5.0	BREAK CIRCULATION
5:02PM	2.5	150.0	12.0	MIX 60 SKS H PLUG CEMENT @13.8 PPG
5:10PM	2.5	-	1.3	DISPLACEMENT
				** 400' - MIX HPLUG CEMENT TO SURFACE
5:20PM	2.0		-	MIX H PLUG CEMENT @13.8 PPG
5:26PM	2.0	50.0	12.0	50 SKS- CEMENT TO SURFACE
				PULL TBG OUT OF HOLE AND TIE ON TO 5 1/2 " CSG
5:55PM				MIX CEMENT TO SURFACE UP THE BACKSIDE
6:00PM		50.0	24.0	CEMENT TO SURFACE = 100 SKS
6:30PM				WASH UP PUMP TRUCK
				JOB COMPLETE,, THANKS!

GRAB		SUMMARY			
Cement:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	MARTINEZ	267	3.04167 bpm	208 psi	150 bbls
Bulk #1:	RILEY	176-260			
Bulk #2:	WHITFIELD	182-256			