## KOLAR Document ID: 1509919

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



#### QUASAR ENERGY SERVICES, INC.

Form 185-2c

#### 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

2/21/20 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

COMPANY:	MERIT E		1			Well Name:	DRUSSEL A-11	Concernants of Concerning	101.m	
Type Job:	Cement			an Alexandra Alexandr		AFE #: 65114 AFE				
Type Job.	cement	11000			CASING	DATA				
Size:	0			Grade:	0	Weight:		0		
Casing Dept	hs	Тор:	0	Bottom:	0					
Drill Pipe:		Size:	4 1/2	Weight:	16.6					
Tubing:		Size:	0	Weight:	0	Grade:	0 TC	) (ft):	0	
Open Hole:		Size:	0	T.D. (ft):	0				and a second state of the second	
Perforations	5	From	n (ft):	0 To:	0	Packer I	Depth(ft):	0	and the second	
					CEMENT	T DATA				
Spacer 7	Гуре:							r		
Amt.		Sks Y	'ield		ft <sup>3</sup> / <sub>sk</sub>		De	nsity (PPG)		
LEAD:								Excess		
Amt.		Sks Y	/ield		ft $^{3}/_{sk}$		De	nsity (PPG)		
TAIL:				60/40/4				Excess	and the second sec	
Amt.	170	Sks Y	lield		ft $^{3}/_{sk}$		De	nsity (PPG)	13.8	
WATER		5151			/ 5/		the second se			
Lead:		gals	/sk·	Tail:	6.8	gals/sk:	Tota	al (bbls):		
Pump Trucks	llead	5015				210 - dp		A		
Bulk Equipn		-		111111-111-111-111-111-111-111-111-111		228 - 660				
and the second s		FRESH	4	Amt.				t (PPG): 8.33		
Disp. Fluid Type: FRESH Mud Type:							Weight (PPG):	ht (PPG): 9.2		
COMPAN	Y REPRES	ENTAT	IVE:	RODNEY	GONZALES	CE	MENTER: 0			
TIME	1	PR	ESSURES	PSI	FLUID PU	MPED DATA		REMARKS		
AM/PM	Casi		Tubing		TOTAL	RATE	REIVIARIO			
10:00	-						ON LOC, SAFTEY MTG, R.U.			
12:03	230				15	5.6	H2O SPACER			
12:06	330		8 U		12.5	6	MIX 50 SX @13.8	# @ 1830'		
12:08	0				3	6	H2O SPACER		and the second se	
12:10	0				19	9	MUD DISPLACEM	ENT		
12:54	160				15	4.7	H2O SPACER			
12:58	130				12.5	4.5	MIX 50 SX @ 930			
13:01	0				10	4.5	DISPLACE			
14:09					5	3	PLUG AT 60'			
14:13							PLUG RAT AND M	IOUSE		
14:25							JOB COMPLETE		1500117	
							THANK YOU FOR	YOUR BUSIN	NESS!!!	
									-w	
								ten men andra		
									- <u> </u>	
			1							
									alara an inc	

	Form 185-2c		R INC.	QUASAR E Fax: 940 FRACTURING	323 Gainesvil Office:	<b>GY SER</b> 88 FM 51 le, Texas 7624 940-612-3336 6   qesi@qe <b>ACID</b>	40 5					
BID #:	2511			AFE#/PO#: 65114 /	AFE	<u> </u>						
YPE / PURI	POSE OF JO	B	Cem	ent- Production		SERVICE POI	NT L	iberal, KS				
USTOMER			MER	RIT ENERGY		WELL NAME	D.	RUSSEL A-11		10.00	10-	
DDRESS			gard	lencity.invoices@meritener	gy.com	LOCATION						
CITY	GARDEN C	ITY		STATE KS	ZIP	TYPE AND P	URPOSE OF	JOB	r	a dank take		
DATE O		2/21/2	020			COUNTY	FINNE	Y	STAT	E		
QTY.	CODE	YD	UNIT	PUMPING AND EQU	IPMENT U	SED			UNIT	PRICE		OUNT
60	1000	L	Mile	Mileage - Pickup - Pe	r Mile					\$3.15 \$6.00	\$	189.00 720.00
120 1	1010 5440	L	Mile Per Well	Mileage - Equipment I Pumping Charge 0'-3	Vileage - F	er Mile			\$1.	\$6.00		1,575.00
Subtotal	for Pum	ping 8	Equipment	t Charges				1 6 70 C 1929	Contraction of	61.327 A.A	\$	2,484.00
QTY.	CODE	YD	UNIT	MATERIALS					UNIT	\$18.90	<u>AN</u> \$	3,213.00
170 2	5670 5750		Per Sack Per Gal.	Cement - Lite - C VSC Cement Defoam	ner Liquid					\$44.10	\$	88.20
Out to t	L for Black		harges	1					_		\$	3,301.2
Subtota	I for Mate	enarc	WORKERS						OTAL		Autor of	5,785.2
					DIS	SCOUNT:	10% DISC	DISC OUNTED T	OUNT			578.5 <b>5,206.6</b>
STAMP	S & NOT	ES:				the invoic	/15 any inv	oice with a d er 60 days the	iscount	must paid	i within remove	60 days o d and the
							CUS	TOMER SI	GNATL	JRE & D	ATE	

\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month of 16% annual percentage rate will be charged on all past due accounts.