

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

ECHOMETER MODEL M 3.1.3  
SERIAL NO: 7596  
ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TEXAS 76302  
PHONE 940 - 767 - 4334  
FAX 940 - 723 - 7507  
E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST  
  
PASS  
REF 1.250 V  
  
BATTERY  
12.0 VOLTS

TURN  
ON  
CHART  
DRIVE  
TO  
TEST  
WELL

PHONE-940-767-4334

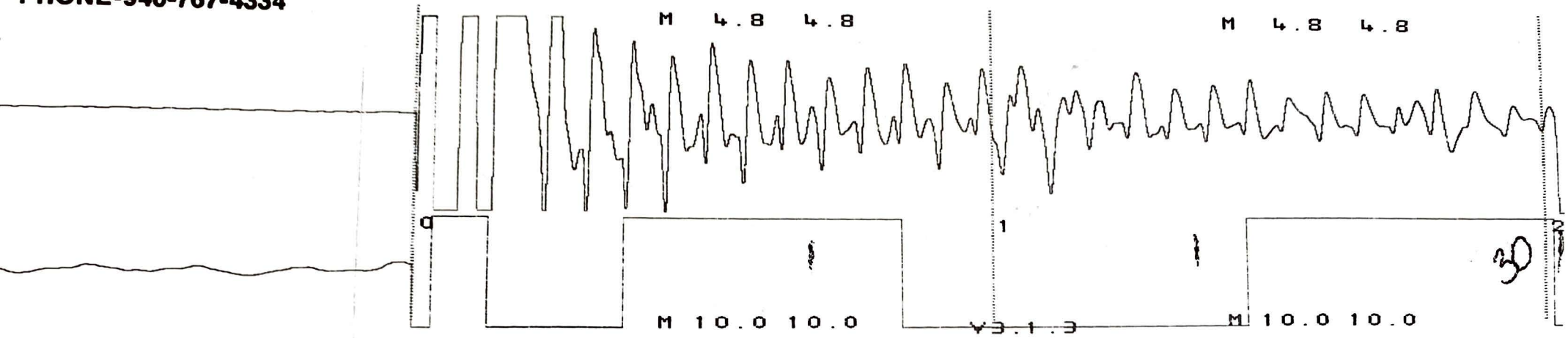
gln

WELL *Harboth #1*  
CASING PRESSURE  
 $\Delta P$   
 $\Delta T$   
PRODUCTION RATE

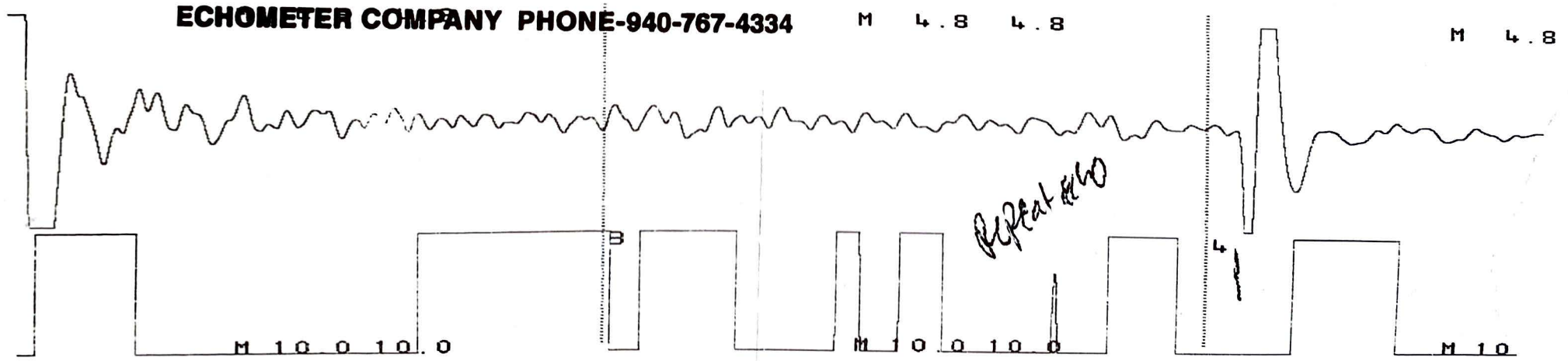
JOINTS TO LIQUID *30*  
DISTANCE TO LIQUID  
PBHP  
SBHP  
PROD RATE EFF, %  
MAX PRODUCTION

02/28/2018 12:09:24  
QUIET WELL  
LOWER COLLARS M: 4.8  
P-P 0.022 mV  
  
LIQUID LEVEL M: 10.0  
P-P 0.005 mV

PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-767-4334



March 13, 2020

Caitlynn Loman  
GLM Energy, Inc.  
5732 N.W. 132ND ST  
OKLAHOMA CITY, OK 73142

Re: Temporary Abandonment  
API 15-191-20272-00-00  
HARBAUGH E H 1-V  
SW/4 Sec.10-34S-01E  
Sumner County, Kansas

Dear Caitlynn Loman:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level  
No current  
witnessed MIT**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/08/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Steve VanGieson  
KCC DISTRICT 2