

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT				
Customer:	Vess Oil	Well:	H & M #2	
City, State:		County:	Butler, Ks	
Field Rep:	Shane Summers	S-T-R:	17-28s-4e	
Ticket:	ICT 3325		Date:	2/26/2020
Service:	PTA			

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	5.5 in
Casing Depth:	ft
Tubing / Liner:	2.875 in
Depth:	2400 ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	15 # / sx
Water / Sx:	6.44 gal / sx
Yield:	1.34 ft ³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	51.3 bbls
Total Sacks:	215 sx

Product	% / #	#
Class A	100.00	20210
Poz		
Gel		
CaCl	3.00	606
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
Total		20,816

TIME	RATE	PSI	BBLs	REMARKS
				On location safety meeting. Spot in and rig up
				Hook up to tubing @ 2400'
	3.0	250.0	2.0	Break circulation
	3.0	250.0	57.0	Mix and pump gel spacer
				Stop
	3.0	250.0	11.9	Mix and pump 50 sacks Class A 3%
	3.0	250.0	9.0	Displace
				TOOH with tubing
				Tag cement 1 HR later @ 1523'
				Shoot hole in casing @ 257'
				RIH with tubing @ 250'
	2.0	100.0	15.5	Mix and pump 65 sacks Class A 3%
				TOOH with tubing
				Hook on to casing with swedge and valve.
	2.0	100.0	23.9	Mix and pump 100 sacks to surface
				Shut in and release pressure
				Rig down and leave location

	CREW		UNIT	SUMMARY		
	Average Rate	Average Pressure		Total Fluid		
Cementer:	Jake H		77	2.66667 bpm	200 psi	119 bbls
Pump Operator:	Justin		286			
Bulk #1:	Mark		215			
Bulk #2:	Kevin/Johnny		122			



CEMENT TREATMENT REPORT

Customer: Vess Oil	Well: Haskins H&M #2	Ticket: ICT 3326
City, State:	County: Butler, KS	Date: 3/2/2020
Field Rep: Shane Summers	S-T-R: 17-28s-4e	Service: Top Off

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	Class A	Blend:	
Hole Depth:	ft	Weight:	15.6 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.18 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	3.2 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	15 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
			-	-	On location safety meeting
				-	Spot in and rig up
				-	Hook up to spool. Run in 103'
	0.5	250.0	3.0	3.0	Break circulation
	0.5	300.0	3.0	6.0	Mix and pump 15 sacks Class A cement
			0.2	6.2	Pull spool and top off
				6.2	Wash up and rig down
				6.2	Thanks
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				6.2	

CREW			UNIT	SUMMARY		
Cementer:	Fuzzy / Jake		91	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin		265	0.5 bpm	275 psi	6 bbls
Bulk #1:	Juistin / Johnny		241			
Bulk #2:						