

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

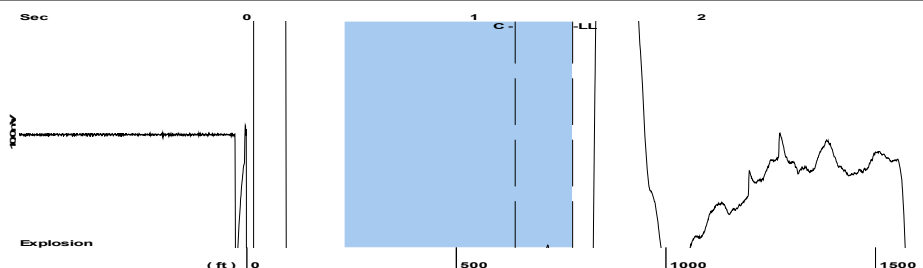
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

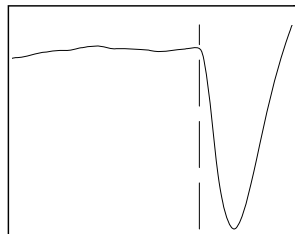
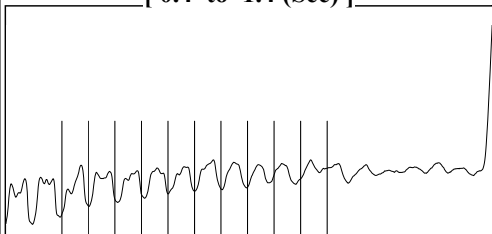
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Wilson a 332 (acquired on: 03/05/20 08:42:00)



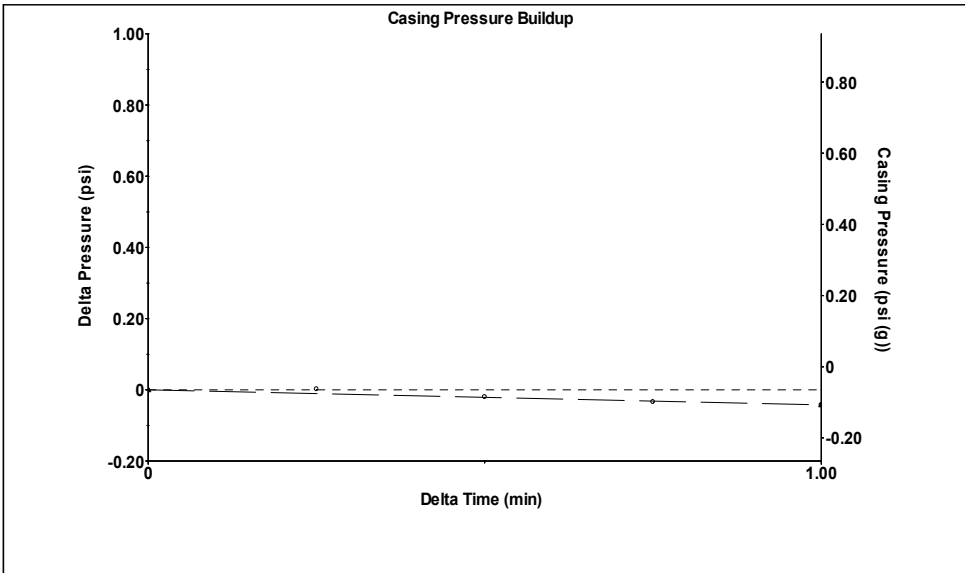
Filter Type High Pass Automatic Collar Count Yes Time 1.433 sec
 Manual Acoustic Velo 1096.15 ft/s Manual JTS/sec 18.3486 Joints 26.0182 Jts
 Depth 777.16 ft

[0.4 to 1.4 (Sec)]



Analysis Method: Automatic

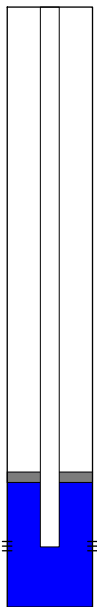
Group: MyWells Well: Wilson a 332 (acquired on: 03/05/20 08:42:00)



Change in Pressure -0.04 psi PT 12849
 Change in Time 1.00 min Range 0 - ? psi

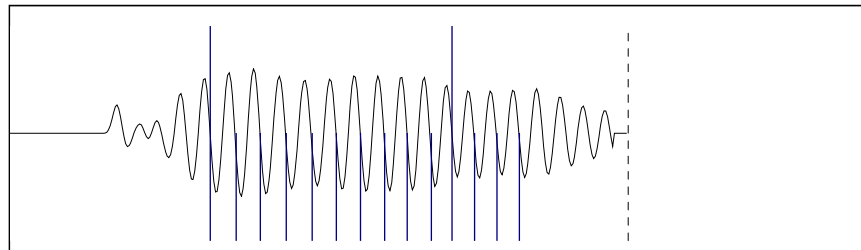
Group: MyWells Well: Wilson a 332 (acquired on: 03/05/20 08:42:00)

Production Current Potential Casing Pressure
 Oil 0.5 - * - BBL/D -0.1 psi (g)
 Water 3 - * - BBL/D Casing Pressure Buildup
 Gas - * - - * - Mscf/D -0.042 psi
 1.00 min
 Gas/Liquid Interface Pressure
 0.3 psi (g)
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0
 Liquid Level Depth
 777.16 ft
 Pump Intake Depth
 926.00 ft
 Formation Depth
 924.00 ft
 Acoustic Velocity 1084.66 ft/s



Static
 Oil Column Height
 MD 21 ft
 Water Column Height
 MD 121 ft
 Static BHP
 62.9 psi (g)

Group: MyWells Well: Wilson a 332 (acquired on: 03/05/20 08:42:00)



18.16

Acoustic Velocity 1084.66 ft/s Joints counted 13
 Joints Per Second 18.1564 jts/sec Joints to liquid level 26.0182
 Depth to liquid level 777.162 ft Filter Width 16.3486 20.3486
 Automatic Collar Count Yes Time to 1st Collar 0.464 1.18

March 16, 2020

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-19274-00-01
WILSON A OWWO 332
SW/4 Sec.09-25S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"