

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

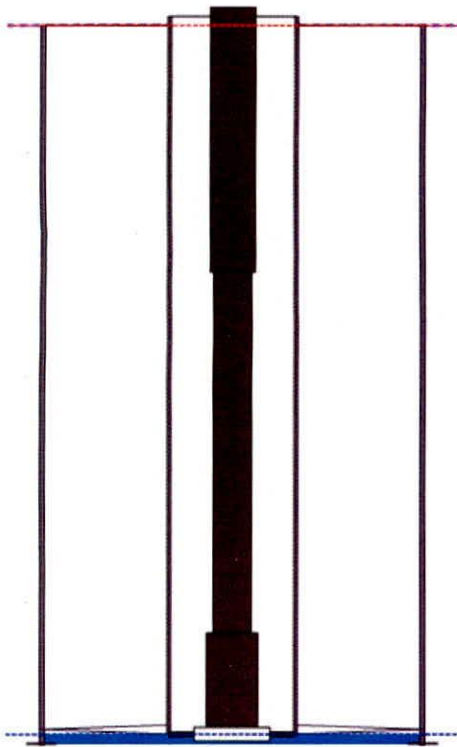
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

**Producing Shot  
Manual Input**



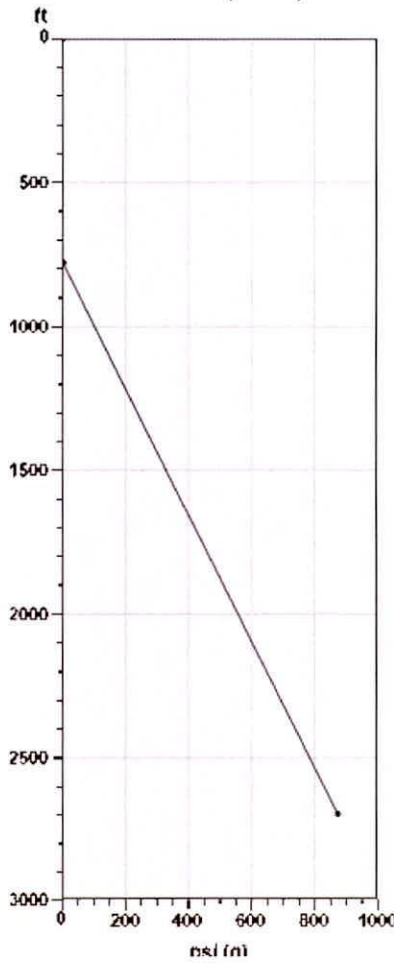
**Manually Entered Production**

Liquid Level 2655 ft  
Percent Liquid 100.00%

**Static Bottomhole Pressure  
872.9 psi (g) @ 2696 ft TVD**

Static Liquid Level 776 ft MD  
Oil Column Height 4 ft MD  
Water Column Height 1916 ft MD

**Pressure Profile (TVD)**



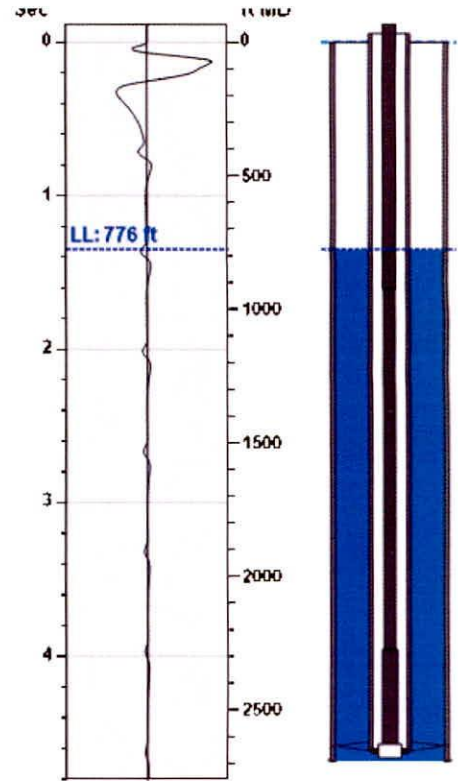
**Well Test**

Oil 4 BBL/D  
Water 1784 BBL/D

**Comments and  
Recommendations**

TA - Acoustic Test

**Static Shot  
11/09/2019 10:21:26AM**



**Casing Pressure Buildup**

**No Pressure Acquired**

Casing Pressure 0.1 psi (g)  
Buildup 0.0 psi (g)  
Buildup Time 0 sec  
Gas Gravity 0.8497 Air = 1

**Casing Pressure**

Pressure 0.1 psi (g)

**Annular Gas Flow**

Gas Flow 0.0 Mscf/D

March 16, 2020

Mindy Wooten  
Trek AEC, LLC  
200 W DOUGLAS, SUITE 101  
WICHITA, KS 67202

Re: Temporary Abandonment  
API 15-115-20991-00-00  
FRIESEN 1  
SE/4 Sec.18-21S-03E  
Marion County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/15/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jerry Sparling  
KCC DISTRICT 2