KOLAR Document ID: 1510160

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Cancat Person: Phone Number: Lease Name & Well No: Pit Location (OOOO): Type of Pit: Pit location for North / [South Line of Section North / [No or Year Deflect] Is the pit located in a Sensitive Cround Water Arex? Yes No Chloride concentration: Peer thom East / West Line of Section North / [South Line of Section North] Is the pit located in a Sensitive Cround Water Arex? Yes No Peer thom Ind and Section North] Is the bottom below ground level? Artificial Line? How is the pit line of a passitive pitu any) Mort Pit dimensions (all bot working pitu): Lease hom below ground level? No Pit No Pit No Pit It the pit is lined give a brief description of the liner	Submit in Duplicate				
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(I'WP Supply API No. or Year Onlined) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
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Image: control level? Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level is lined if a plastic liner is not used? Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit If the pit is lined give a brief description of the liner material, thickness and installation procedures. Describe procedures for periodic mathemane and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: feet.			County		
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Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 07/15/2020

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



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Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

March 17, 2020

Jonathan Hayward BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Workover Pit Application RODE LEASE 5 Sec.09-10S-20W Rooks County, Kansas

Dear Jonathan Hayward:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.