

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

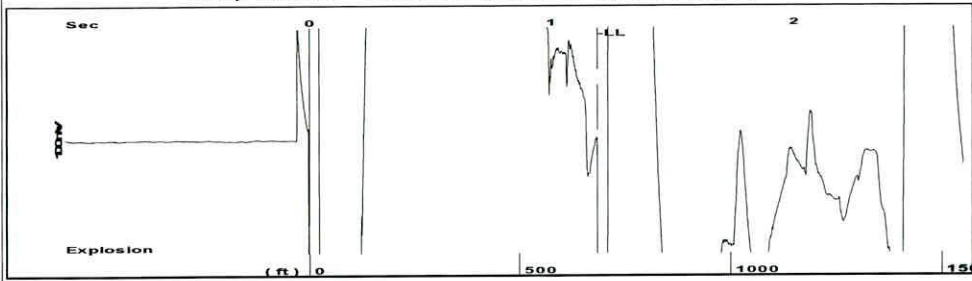
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

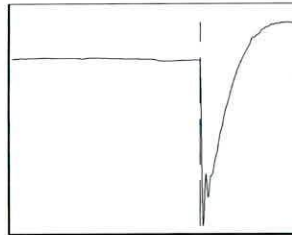
Group: Indian Oil Well: Bell C2 (acquired on: 03/12/20 14:22:24)



Time 1.191 sec  
 Joints 21.6033 Jts  
 Depth 684.83 ft

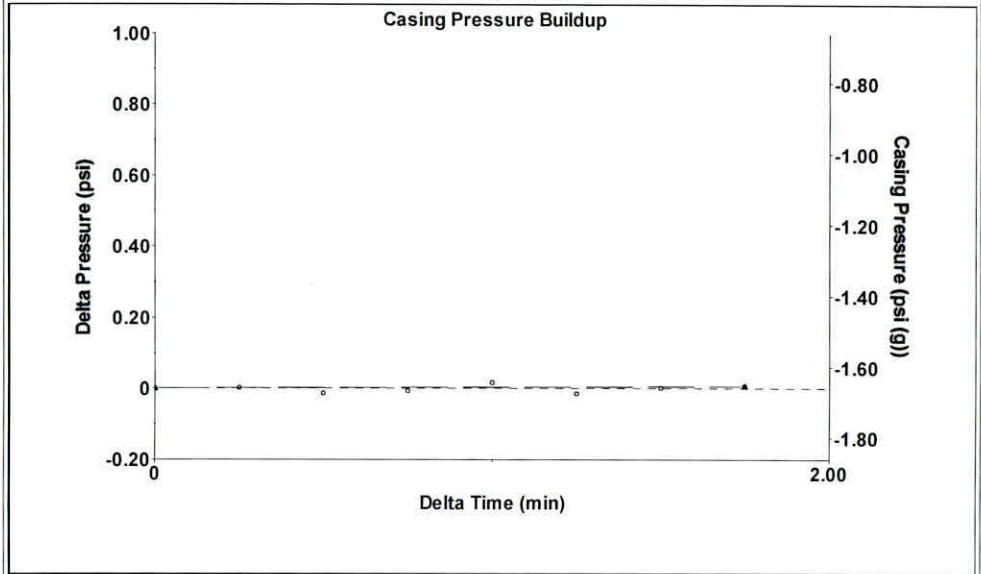
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: Indian Oil Well: Bell C2 (acquired on: 03/12/20 14:22:24)



Change in Pressure 0.01 psi PT 15565  
 Range 0 - ? psi  
 Change in Time 1.75 min

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Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-1.7 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	- *- Mscf/D
Gas - *-	- *- Mscf/D	0.0 psi		% Liquid	100 %
		1.75 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	- *- psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		684.83 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth			
		4595.00 ft			
Acoustic Velocity	1150 ft/s	Formation Depth			
		4595.00 ft			
Formation Submergence				Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- *- ft			- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- *- ft			Producing BHP	
				- *- psi (g)	
				Static BHP	
				- *- psi (g)	



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**Entered Acoustic Velocity for Liquid Level depth determination**



March 17, 2020

Anthony Farrar  
Indian Oil Co., Inc.  
2507 SE US HWY 160  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-22319-00-00  
BELL C 2  
SW/4 Sec.05-30S-13W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"