Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

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How De	etermined?					Date	:		
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Submitt	ed Electro	onically	1						
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Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

these been from the lot and been made one that the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

PRODUCER	ATLAS OPERATIN	G LLC		CSG	WT	SET @	TD	PB	GL	
WELL NAME _	GARDEN CITY B 1	7-19		TBG	_WT	SET @	SN	PKR	_ KB	
LOCATION	_19-22S-33W			PERFS	TO,	TO	TO		TO	
COUNTY	FINNEY	STATE	KS	PROVER	METER	TAPS	ORIFICE	PCR _	TCR	
				GG	API	@	GM	RESERVOI	R	

DATE	ELAP	WELLHEAD PRESSURE DATA							MEASUREMENT DATA				UIDS	TYPE INITIAL SPEICAL ENDING DATE 3-11-20	
TIME OF READING	TIME HOUR	CSG PSIG	ΔP CSG	TBG PSIG	Δ P TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLS.	WATER BBLS.	REMARKS PERTINENT TO TEST DA	
WEDNESDAY															
3-11-20														ASSUME AVERAGE JT. LENGTH = 31.5	
1115		0		PUMP OFF										CONDUCT LIQUID LEVEL DETERMIN.	ATION TEST
														SHOT JTS. TO	DISTANCE
														# FLUID	TO FLUID
														1 103.0	3245'
														2 103.0	3245'
									<u> </u>						

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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

March 19, 2020

Zafar Ullah Atlas Operating LLC 1900 Saint James Place Suit 800 HOUSTON, TX 77056

Re: Temporary Abandonment API 15-055-22022-00-00 GARDEN CITY "B" 17-19 NW/4 Sec.19-22S-33W Finney County, Kansas

Dear Zafar Ullah:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"