KOLAR Document ID: 1510330

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Conductor

__ Size: ___

Plug Back Depth: ___

Formation Top Formation Base

Surface

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: **Formation Name**

Casing Fluid Level from Surface: ____

Do you have a valid Oil & Gas Lease? Yes No

Phone:(_____) __

Field Contact Person: ____

Form must be signed All blanks must be complete API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W _____ feet from N / S Line of Section ______ feet from E / W Line of Section ______ State: _____ Zip: _____ + __ _ _ _ _ Datum: NAD27 NAD83 WGS84 _____ Elevation: ____ GL KB __ Well #: __ Lease Name: ___ Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: _____ ENHR Permit #: ____ Gas Storage Permit #:____ Spud Date: ___ ___ Date Shut-In: __ Tubing Production Intermediate Liner ___ How Determined? _____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Depth and Type:

Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____ Type Completion:

ALT. I ALT. II Depth of:

DV Tool: _____ w / ____ sacks of cement Port Collar: _____ w / ____ sack of cement __ Inch Set at: ___ ___ Plug Back Method: ___ Completion Information ___ At: _____ to _____ Feet Perforation Interval ____ ____to_____ Feet or Open Hole Interval _____ to _____ Feet At: ______ to ____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____

Submitted Electronically

HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINOMI EDGE

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

March 19, 2020

Alex Rizzo SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-077-22047-01-00 OLIVER 3306 3-14H SE/4 Sec.14-33S-06W Harper County, Kansas

Dear Alex Rizzo:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"