For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
, ,	
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
.iddress 2:	(Note: Locate well on the Section Plat on reverse side)
ontact Person: State Zip +	County:
hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
in evivie. Ou non information de followe.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	IDAV/IT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
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The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
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Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is Section.   Integular of   Integular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show	PLAT  of footage to the nearest lease or unit boundary line. Show the predicted locations of
	notinge to the hearest lease of unit boundary line. Show the predicted locations of and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired. 150 ft.
i i i	∷ : ⊙+ 150 ft.
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	EXAMPLE :
	24
	1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit Proposed		Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?    Yes    No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:	

### Kansas Corporation Commission Oil & Gas Conservation Division

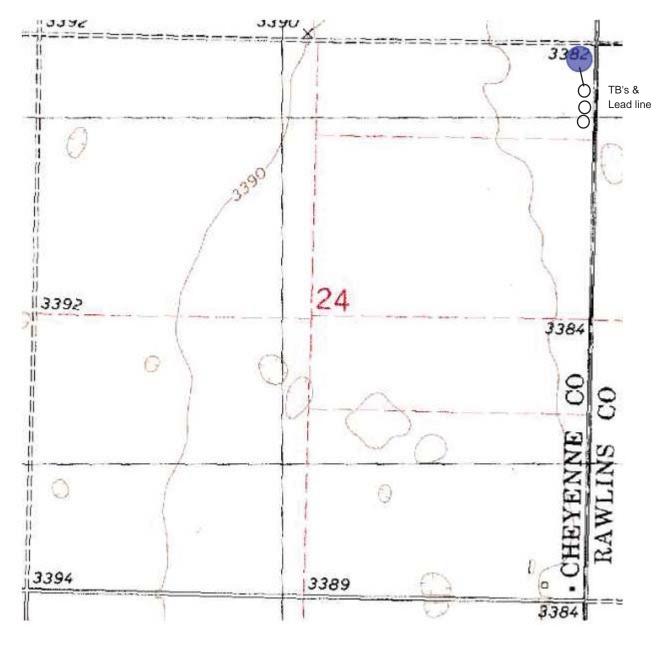
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
Submitted Electronically	



ABBE UNIT #1-24 150FNL 150FEL SEC 24-2S-37W CHEYENNE COUNTY KS

Est Gr 3384'

Gilbert & Janice Antholz

HC 2 BOX 40

McDonald, KS 87745

Jeffery Byers

38 Darby Creek Court

Okatie, SC 29909

Kathy D Strawn

1780 Modoc St

Orange, CA 92867

Judith A Byers

5710 E. 10<sup>th</sup> Ave

Denver CO 80220

K & J Banister Farms, L.P.

PO Box 99

McDonald, KS 67745-0099

1188.1 re) Flore 1-83 (Pald-up)

Kans. - Olds. - Colo.

#### OIL AND GAS LEASE

@ 1963 David Carter Com

Co-Trustees of the Anthoiz Special Trust. u/d/t dated July 21, 1993. HC 2 Box 40. McDonald. KS 67745 hereinafte called lessor, and Wint Harris, P. O. Box 489. Eikhart. KS 67950 hereinafter called lesses, does witness:	THIS AGREEMENT, Entered into this 1st day of Co-Trustees of the Antholz Special Trust, w/d/t of called lessor, and Wint Harris, P. O. Box 489, Filch	lated July 21, 1993, HC :	2 Box 40. McDonald. M	
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1. That lessor, for and in consideration of the sum of ten and More Doffers (\$10.00) in hand paid and of the coverants and agreements hereinsflar postained to be performed by the issesse, has this day granted, leased, and let and by these presents does bestoy grant, lease, and let exclusively unto the lesses the hereinsflar described land, with any reversionary rights therein, and with the right to unitize this lease or say part thereof with other oil and gas leases as to all or any part of the lands covined thereby as hereinsflar provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, making, and operating for, producing and saving set of the oil, gas, gas and substances that the substances state, and the respective consistablest vapins, sind all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids necessary or convenient for the accommical operation of said land sione or conjointly with heighboring lands, to produce, save, take care of, and manufacture all of such substances, and the relations of water, brine, and other substances into the substances into the substances through the substances into the substances into the substances and other substances into the substances and other substances into the substances and other substances are of such substances.

✓ The South Haif (S/2) of Section 13, Township 2 South, Range 37 West.

320.00 acres, more or less.

- 2. This lease shall remain to force for a term of Five (5) years (called "primary term") and as long thereefter as oil, gas, casingheed gas, casingheed gasoline or any of the products ed by this lease is or can be produ
- 3. The lesses thall deliver to lessor as royalty, free of cost, on the lesse, or into the pipe line to which lesses may connect its walls the equal one-eighth part of all oil produced and saved from the lessed premises, or at the lessed's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of the grade and grady presenting on the day such oil is run into the pipe line or into storage tasks.
- r auch oil is run into the pipe line or into storage banks.

  The lessee shall pay to the lessor, as a royalty, one-eighth (1/2") of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, castrafteed gas, gas les for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein based. If such gas is not sold by the see, lessee may pay or tender annually at or before the end of each yearly period defining which such as a shet-in royalty, whether one or more wells, an amount equal to a cluster part mineral acre, and white shat in sald royalty is so paid or tendered, it will be considered under all provisions of this lesse that gas is being produced in paying quantities. This lesse is a paid-up lessee and may be maintaining during primary term without further payments or drilling operations.

  In the event said lessor owns a less interest in the above described land than the entire and unchinded the shapes eachs therein then the royalties herein provided for shall be paid to the manual to the amount of the shapes of the house of the manual to a shape described in the bound of the base of the manual the state the state the roll than the shapes of the base or the base of the manual transfer or the base of the base or the base of the manual transfer or the base of the base or the base of the manual transfer or the base of the base or the base of the manual transfer or the base of the base or the base of the base of the base of the base or the base of th
- 6. In the event said leasor owns a leas interest in the above described land than the entire and undivided fee simple estate therein then the reportion which this interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should resert to leasor, or his heirs, or his or their grantee, this lease shall cover such re-
- his or order gramme, man seams must conversance reversions.

  7. The leases shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the leasor. When required by its operations the growing crops on said land. No well shall be drilled nearer than 200 feet to the house or bern now on said premises without written consent of the leasor. Leases shall have the right at any time during, or after the expiration of the lease to remove all machiners, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- lessor, the lesses shall bury its pipe lines serior provided and the house or bern now on said premises without written occeent of the lessor. Lesses shall have the right at any some source, the content of the lessor of the lessor. Lesses shall have the right at any some source, and other shructures placed on said premises, including the right to draw and remove all cosing.

  8. If the estate of either party hereto is sasigned, fand the privilege of assigning in whole or in part is expressly allowed, the coverants hereof shall extend to the heirs, devises, executors, administrations, successors, and essigns, but no change or distinct in ownership of the tend, or royalties, however accomplished, shall operate to embrge the obligations or diminish the rights of lesses, and no change of ownership in the land or in the royalties or any sum due shofer this lesses shall be binding on the lesses until it has been furnished with a state of the problem thereof, or cartified copy of the will of any deceased owner and of the problem thereof, or cartified copy of the will of any deceased owner and of the problem thereof, or cartified copy of the will of any deceased owner and of the problem thereof, or cartified copy of the will of any deceased owner and of the problem thereof, or cartified copy of diffirms the rights of issues, and no change or ownership in the land or in the royellast or any sum the land or any sum the least either the original recorded instrument of conveyance or a duty certified copy thereof, or a certified copy of the will of any deceased owner and of the proceedings showing appointment of an administrator of the estate of any deceased owner, whichever is appropriate together with all original recording copies thereof necessary in showing a complete chain of title back to besser of the full interest claimed, and all sevance payments of rent
- our terminal copies unread increasing to increase craim or not make to read in a manager channed, and an an avance payments or remain made neresinder before receipt of said documents shall be blooking on any direct or indirect assignee, grantee, devisee, or administrator, excepting, or best of lessor.

  9. If the lessed premises are now or shall hereafter be owned in severality or in separate tracht, the premises may not a shall be divided among and peld to such separate owners in the proportion that the screage owned by each separate owner bears to the entire lessed arease. These shall be no obligations on the part of the lesses to offset well on separate tracks into which the lessed overlap has not observed by the lesses may now or hereafter be divided by sele, devisee,
- acreage. There shall be no obligations on the part of the leases to offset wells on departs tracts into which the land dovised by the lease may now or becefier be divided by sets, devises, descent or otherwise, or to furnish separate measuring or receiving tanks.

  10. Leason hereby warrants and agrees to defend the title to the land herebs described and agrees that the leases, at its option, may pay and discharge in whole or in part any taxes, nortigages or other liens existing, levels, or assessed on or against the above described lands and, in event it executes such options it shall be subregisted to the rights of any holder or holders thereof and may relimbures itself by applying to the discharge of any such mortgage tax or other lien, any require according betweender.

  11. If after the explaction of the primary term, production of oil or gas should cease from any cause, this lesse shall not terminate if lease commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if as the explantion of the primary term, all or gas is not being produced on said land, but lesses is then engaged in drilling or reworking operations thereon, then in either event, this lesse shall events in from any operations are prosecuted either on the same well or any other well thereafter commenced with no classation of more than one hundred-twenty(120) consecutive days, and if they result in production of oil or gas, this lesse shall events in the effect so long thereafter as there is nonfacution and riff or dax under new nature new natural n
- with no designed or more trans one minored-trenty(120) consective cays, and it may result in production of oil or give more man remain in which are made uncomed and production of oil or give under my provision of this lease.

  12. Lease may at arry time surrender or cannot this lease in whole or in part by delivering or making such release to the leasor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and fabilities thereafter accreting under the terms of said lease as to the portion canceled shell coase and determine, but as to the portion of the acreage out released the terms and provisions of this lease shall continue and remain in full force and effect
- tor an purposes.

  13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agreedes administrating the same, and this lease shall not be in any way terminated wholly or partially nor shall the lease he liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If leases should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after
- asid order is suspended.

  14. Lessea, at its option, is hereby given the given the right and power to pool or combine into one or more units the land covered by this lesse, or any portion thereof, with other tend covered by another lesse, or lesses when, in lesses's judgment, it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a entir or units not exceeding 80 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of see percent (10%) to conform to Governmental Survey quarter sections. Lesses shall be writing and file for record in the county in which the lessel is situated as instrument identifying and describing the pooled acresge. The entire acresge so pooled into a sink or entire shall be the stated as in the county in the county in the county in the county in the pooled and it. In the county in the county in the county in the provides on production in the county in the provides acresge to pooled in the state of production in had from this tense whether any well is located on the land covered by this lesses or act. Any well distood on any such unit shall be and constitute a well be seen to the royalty interest therein on an acresge bests bears to the total mineral acresge to production from the sult so pooled only such portion of the royalty stipulated herein as the amount of its royalty interest therein on an acresge bests bears to the total mineral acresge to probe in its particular and lesses.

STATE OF KANSAS, CHEYENNE COUNTY This instrument was filed for record on the 20 piclock P.M. and recorded

(Gilbert R. Antholz, Co-Trustee)

ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okia., and Colo,) STATE OF KANSAS **COUNTY OF RAWLINS** Before me, the undersigned, a Notary Public, within and for said county and state on this day of 2005, personally appeared \_ Gilbert R. Antholz and Janice E. Antholz. Co-Trustees personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purpose therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. My commission expires NICHOLAS D. HESS Notary Public - State of Kense **Notary Public** My Appt Expires ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo,) STATE OF COUNTY OF Before me, the undersigned, a Notary Public, within and for said county and state on this day of , personally appeared to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that executed the same as \_ free and voluntary act and deed for the uses and purpose therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. My commission expires Notary Public ACKNOWLEDGMENT FOR CORPORATION STATE OF COUNTY OF On this day of before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its President and acknowledged to me that executed the same as free and Voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written. My commission expires

TABLE 161 Top day Record on Service 161 1991

**Notary Public** 

	OIL AND GAS LEASE	
Agreement, Made and entered into the 27th	_day ofSeptember	2012
	the Ellison Legacy Trust dated the 11th	
Whose mailing address is P.O. Box 1113 Lake Oswe Murfin Drilling Co., INC. 250 N. Water,	Suite 300 Wichita, KS 67202	hereinafter called Lessor (whether one or more), and hereinafter called Lessoe;
operating for and producing oil, liquid hydrocarbons, all gases, as storing oil, building tanks, power stations, telephone lines, and othe hydrocarbons, gases and their respective constituent products and regetter with any reversionary rights and after-sequired interest,	unto lesses for me purpose of investigating, exploring di their respective constituent products, injecting gas, structures and things thereon to produce, save, take ca other products manufactured therefrom, and housing as	ged and of the royalties berein provided and of the agreements of the by geophysical and other means, prospecting, drilling, mining and water, other fluids, and air into subsurface strata, leving pipe lines, are of, treat, meanifacture, process, store and transport said oil, liquid ad otherwise caring for its employees, the following described land,
therein situated in the County ofCheyenne	, State of Kansas	described as follows, to-wit;
Township 2 Sour Section 24: N 2/3	th, Range 37 West of the NE/4	S 50 00 0
**		
In Section Township TXX	Range XXX and containing	106.67 scres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall ren	sain in force for a term of three (3)y	ears from this date (called "primary term"), and as long thereafter as
oil, liquid hydrocarbons, gas or other respective constituent products In consideration of the premises the said lessee covenants and	' or such or mem' is bloomest from 1980 1984 of 1984 AM	h which said land is pooled.
		he equal one-eighth (1/8) part of all oil produced and saved from the
toward prorutation.	oduced and sold, or used off the premises, or used in nore than one-eighth (1/8) of the proceeds received by I	the manufacture of any products therefrom, one-eighth (1/8), at the lessee from such sales), for the gas sold, used off the premises, or in
This lease may be maintained during the primary term hereof any extension thereof, the leasee shall have the right to drill such w this lease shall continue and be in force with like effect as if such we	without further payment or drilling operations. If the l	leases shall commence to drill a well within the term of this lease or
	than the entire and undivided fee simple estate therein	s, then the royalties herein provided for shall be paid the said lessor
Lessee shall have the right to use, free of cost, gas, oil and was		. except water from the wells of leave
When requested by lessor, lessee shall bury lessee's pipe lines		The state of the s
No well shall be drilled nearer than 200 feet to the house or be		IOT.
Lessee shall pay for damages caused by lessee's operations to		
Leasee shall have the right at any time to remove all machiner		
a written transfer or assignment or a true copy thereof. In case less portions arising subsequent to the date of assignment.	or the tand or sungament of rentats or royalites shall be satigms this lease, in whole or in part, leasee shall be	be relieved of all obligations with respect to the assigned portion or
Lessee may at any time execute and deliver to lessor or place lesse as to such portion or portions and be relieved of all obligations	of record a release or releases covering any portion or as to the acreage surrendered.	portions of the above described premises and thereby surrender this
	to all Federal and State I awa Evenution Orders Bules	or Regulations, and this lease shall not be terminated, in whole or in
Lessor hereby warrants and agrees to defend the title to the mortgage, taxes or other liens on the above described lands, in the e for themselves and their heirs, successors and assigns, hereby surre homestead may in any way affect the purposes for which this lease is	lands herein described, and agrees that the lesses shall went of default of payment by the lessor, and be subrog under and release all right of downs and homesteed in	Il have the right at any time to redeem for lessor, by payment, any
	sool or combine the acreage covered by this lease or an le to do so in order to properly develop and operate said such pooling to be of tracts contiguous to one another a a the event of a gas well. Leasee shall execute in writing ig the pooled acreage. The entire acreage so pooled intend until the continue acreage so pooled into led un this lease. If production is found on the pooled a lease or not. It likes of the concline alcambers beginning	and to be into a unit or units not exceeding 40 acres each in the event ng and record in the conveyance records of the county in which the o a tract or unit shall be treated, for all purposes except the payment acresge, it shall be treated as if production is bad from this lease,
42.		137
IN WITNESS WHEREOF, the undersigned execute this instru	ment as of the day and year first above written.	
Witnesses:		EDS, CHEYENNE COUNTY, KANSAS HARY TE HORAGU. Book: 179 Page: 547
The Ellison Legacy Trust dated 12/11/2000	Receipt #: 5206 Pages Recorded: 2	Parantas Fac. 612 00
x Sabert & Ellison		Recorded: 1/31/2013 1:45:07 PM
By: Robert B. Ellison, as Trustee	(SEA)	Jeanne D. Dunn by: mim4.
		<b>7</b>
	VOL 179 PAGE 547	1 1.79 - 545

STATE OF OREGON COUNTY OF CIACKAMAS	ACKNOWLEDGIZENT OR INDIVIDUAL (KLOKCONO)	VOL 179 FASE 548
The foregoing instrument was acknowledged before me this	28th day or November	
by Robert B. Ellison, as Trustee of the El	lison Legacy Trust dated the 11th day of Decer	
		***
My Commission Penines: # 14915+ 1	2015 Phill	Wiltorowayre
1 170	OFFICIAL SEAL PHILLIP VICTOR SWAYZE	Nothry Public
	NOTARY PUBLIC OREGON COMMISSION NO 461041	Phillip Victor Swayze
400	MY COMMISSION EXPIRES AUGUST 16, 2015	
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COLINTY OF	į.	
The foregoing instrument was acknowledged before methic by	day of	
		452
My Commission Expires		
	0	, Notery Public
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF		
The foregoing instrument was acknowledged before me this	day of	
¥		
124		
My Commission Expires:		Notary Public
STATE OF	ACTIVACION ETICACIONE POD DEDUNCALA CO O O O O O	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (K#OkCoNe)	
The foregoing instrument was admowledged before me this	day of	
NY		N N
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My Commission Expires		
AV CARIBITATION ROPINS		Notary Public
		3 5 18 I
10. 00.		M., and duly recorded of Register of Deeds
E		Grand Control (deal)
OIL AND GAS LEASE FROM TO	tion Twp. Rgs. Oounty  Of Acres Term County  UE OF  This instrument was filed for record on the off	
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1.6	f Acre ( FOF   bis in	1 de 1 de 1
7,1	Section No. of Acres STATE OF This inst	in Book the records of this office.  By When recorded, return to
THE OF		
COUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNo)	
he foregoing instrument was acknowledged before me this	day of	
· · · · · · · · · · · · · · · · · · ·		
orporation, on behalf of the corporation,		
A. Commission Turkers		

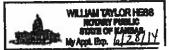
Notary Public

## EXTENSION OF OIL AND GAS LEASE REGISTER OF DEEDS, CHEYENNE COUNTY, KANSAS HARY M. MORROW

Book: 16B Page: 50 Recording Fee: \$8.00 STATE OF KANSAS ) Date Recorded: 7/30/2010 11:30:00 AM SS COUNTY OF CHEYENNE ) WHEREAS, McCoy Petroleum Corporation is the owner of an oil and gas lease dated September 1, 2005, executed by Gilbert R. Antholz and Janice E. Antholz, Co-Trustees of the Antholz Special Trust, u/d/t dated July 21, 1993, hereafter referred to as "Lessor" and Wint Harris, hereafter referred to as "Lessee," covering the following described land in Cheyenne County, State of Kansas; T02S-R37W √ Section 13: S/2 Containing 320.00 acres m/l WHEREAS, said lease was recorded in Book 145 on Page 160, of the Records of the Register of Deeds Office, Cheyenne County, Kansas and was effective for a Five (5) Year primary term beginning September 1, 2005, and WHEREAS, said lease expires in the absence of production or actual drilling operations on September 1, 2010, and said Lessor and Lessee desired to have the term of said lease extended; NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten & More Dollars, in hand paid, the receipt whereof is hereby acknowledged, do hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of \_\_THREE (3) YEARS \_\_from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease; subject, however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed. IN WITNESS WHEREOF, this instrument is signed on this \_\_\_\_\_day of July, 2010 ANTHOLZ SPECIAL TRUST Anice E. Antholz, Co-Trustee STATE OF KANSAS COUNTY OF KAWUKIS BEFORE ME, the undersigned authority, personally appeared \_\_\_\_\_ Gilbert R. Antholz and Janice E. Antholz, Co-Trustees , known to me to be the same person(s) who executed the above and foregoing instrument and acknowledged to me that he/she/they executed the execution of the same as a free and voluntary act and deed and for the purposes and consideration therein expressed. Subscribed and sworn to me this 27 day of July, 2010 IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notary seal. **GINA KRIEN** NOTARY PUBLIC STATE OF KANSA My Commission Expires

vii. 182 → 650

J	01			lder of an oil and gas lease on the following
lescribed land in	Chevenne	County, State of	Kansas	
20 1		5		
	p 2 South, Ran	ge 37 West		
Section	13: S/2			
previously extended	in Book <u>168</u> Page	50 of the Records of the R	ecords of said County,	ook <u>145</u> Page <u>160</u> , and as and
WHEREAS, said I	ease expires in abse	ences of drilling operations of have the term of said lease	on	September 1, 2013
	nd more			ors and assigns, for and in consideration of
igree: that the said to	erm of said lease sh	all be and is hereby extended	hand paid the receipt w d, with the same tenor	thereof is hereby acknowledged, does here and effect as if such extended term had bee
originally expressed	in such lease, for a	period of Thre	ve (3)	nana Cara Ala da
y sain iease, subjec	i nowever, in all oth	er respects, to the provision	s and conditions of said	produced from any well on the land cover d lease or said lease as modified, if any
nodification thereof	may have been her	stofore executed that no del	lay rental is due and no	yable on <u>September 1, 2013</u> ease have been timely and properly paid.
		at an provious tentals due u	rist	T.
N WITNESS WHE	REOF, this instrume	ent is signed on this the	day of	July , 2013.
The Antholz Special	Trust U/D/T dated	July 21, 1993		
Gilbert R. Antholz a HC 2 Box 40	nd Janice E. Anthol:	z, as Co-Trustees		
McDonald, KS 6774	5			
		21		
0 1	10/9	4//	Δ	
xXI Min	+ K. (Kn	las	v (/a	50711
Gilbert R. A	ntholz, as Truste	<del></del> <del></del> <del></del>	X: <u>G (MM)</u> (Janice E.	Antholz, as trustee
	,		1/1000000	7 marol 2 as trustee
STATE OF	Kansas	ACKNO	WLEDGMENT FOR	NDIVIDUAL (KsOkCoNe)
OUNTY OF	Zawlins	<del></del> .		
ne foregoing instru	ment was acknow	vledged before me this _	31 <sup>54</sup> day of <u>J</u>	A \ \
		a E. Antholz as Co-Truste	es of The Antholz S	pecial Trust U/D/T dated 7/21/1993
	100			
3)				
			1	021
ly commission exp	nines namen	014	// 1/	7 Alex



REGISTER OF DEEDS, CHEYENNE COUNTY, KANSAS JEANNE D. DUNN
Book: 182 Page: 630

Recording Fee: 880 Recording Fee: 98 Recording Fee: 98 Date Recorded: 8/23/2013 11:20:00

glane D. Duns by: 4n. 4n.41.

### BOOK 192 PAGE 182

			_is the owner and l	300 Wichita, KS 67202 colder of an oil and gas lease on the following
described land in	Chevenne	County, State of	Kansas	<u> </u>
	#	Township 2 South, Ra Section 24: N 2/3 of th		
of Section XXX				Book 179 Page 547 of the Records of
and the said owner a	and holder desires t	ences of drilling operations of have the term of said lease	extended.	September 27, 2015
NOW, THEREFO	RE, the undersigne	ed, for themselves, their heirs	executors, adminis	trators and assigns, for and in consideration of
	and more	Dollars, in	hand paid the receip	t whereof is hereby acknowledged, does hereby
originally expressed	in such lease, for a	period of Thr	ec (3)	or and effect as if such extended term had been years from the date of
the said expiration th by said lease, subjec	nereof and as long t however, in all or	thereafter as oil or gas (inclu- her respects, to the provision	ding casinghead gas	) is produced from any well on the land covered said lease or said lease as modified, if any
modification thereof	may have been he	retofore executed; that no de	lay rental is due and	payable on <u>September 27, 2015</u>
under the terms of th	ais extension; and t	hat all previous rentals due u	nder the terms of sa	id lease have been timely and properly paid.
		nent is signed on this the		
				U
Ellison Legacy Trus Robert Ellison, Trus PO Box 1113 Lake Oswego, OR 9	tee		£0	2
Robert B. Elliso	AB C	Usan I suda	x	12
	*			
STATE OF	Oregon	ACKN	OWLEDGMENT F	OR INDIVIDUAL (KsOkCoNe)
COUNTY OF 1	Jultnom	ah_		
the foregoing instr	ument was ackno	wledged before me this	84 ay of 1	Kay , 2015
		e Ellison Legacy Trust		CT in
My commission ex	pires <u>June</u>	152016 <u>(</u> )	Christina P	Dettwiler , Notary Public
	¥	COUNTY, KANSAS JEANNE D	MY COMMISSE	OFFICIAL SEAL RISTINA P DETTWILER DTARY PUBLIC - OREGON DMMISSION NO. 468433 ON EXPIRES JUNE 15, 2016

Recorded: 1 Pages Recorded: 1 Pages Recorded: 6/29/2015 11:30:00 AM

Glanne D. Dunn by: YM. YM. H.



WHEREAS, Murfin Drilling Company, Inc.	
the following described land in Cheyenne County, State of Kansas	e on
Township 2 South-Range 37 West Section 13: S/2	
of Section xxx ,Township xxx , Range xxx and recorded in Book 145 , Page 160 of the Records of said County, and	
WHEREAS, said lease expires in the absence of drilling operations on September 1, 2016 and the said owner and holder desires to have the term of said lease extended;	
NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and more (10.00+) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of Three (3) years from the conversed by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modification thereof may have been heretofore executed; that no delay rental is due and payable on September 1, 20	d late nd fied,
under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly	paid.
IN WITNESS WHEREOF, this instrument is signed on this the 30th day of April , 2016  X: Janice E. Antholz as Trustee  X: Janice E. Antholz as Trustee	
Mailing Address: Antholz Special Trust U/DT dated 7/21/1993 Gilbert R. Antholz and Janice E. Antholz, as Co-Trustees 1327 Rd S McDonald, KS 67745	
State of Kansas ACKNOWLEDGMENT FOR INDIVIDUAL County of Rawlins See (Kans Olda and Colo)	
Before me, the undersigned, a Notary Public, within and for said County and State on this  30th day of April , 2016 , personally appeared Gilbert R. Antholz and  Janice E. Antholz, as Co- Trustees of the Antholz Special Trust U/DT dated 7/21/1993	
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to a that they executed the same as free and voluntary act and deed for the uses and purposes therein set forth.	ne
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.  My commission expires:  9/07/2019  Notary Public Dustin A Holt NOTARY PUBLIC STATE OF MANSAS MY ASSESS: 9-7-19	
State of	агу
, president of a corporation of the State of personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.	
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.  My commission expires:	
Notary Public	

#### REGISTER OF DEEDS, CHEYENNE COUNTY KANSAS JEANNE D. DURIN

Book: 206 Page: 523

Receipt#: 9817

Recording Fee: \$2100

Date Recorded: 10/22/2018 11:20:02 AM

Jeanne D. Duns



### EXTENSION OF OIL AND GAS LEASE

WHEREAS, Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202 is the
owner and holder of an oil and gas lease on the following described land inChevenne County, State of Kansas.
Township 2 South, Range 37 West  Section 24: N 2/3 of the NE/4
of Section, Township, Range, and recorded in Book 179_, Page 547 and as extended by extension of oil and gas lease recorded in Book 192, Page 182 of the Records of said County, and
WHEREAS, said lease expires in the absence of drilling operations, on 9/27/2018 and the said owner and holder desires to have the term of said lease extended;
NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of Ten and More (\$10.00+) Dollars. In hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of three (3) years from the date of the said expiration thereof, and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however in all other respects to the provisions and conditions of said lease, or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on 9/27/2018 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.  IN WITNESS WHEREOF, this instrument is signed on this the 18 day of 500 the same payable on 19 day of 1
Eillson Legacy Trust dated the 11th day of December, 2000
PO Box 1314
Lake Oswego, OR 97035
10011-
* Salest D. Ellison X:
Robert B. Ellison, Trustee
STATE OF Oregon
COUNTY OF Clarkomas
Before me, the undersigned, a Notary Public, within and for said County and State, on this <u>18th</u> day of <u>September</u> personally appeared <u>Robert B. Filleon</u> <u>see Trustee of the Filleon Legacy Trust dated the 11th day of <u>Decamber 2000</u>, to me personally-known to be the identical <u>Person</u>, who executed the within and foregoing instrument and acknowledged to me that <u>he</u> executed the same as <u>his</u> free and voluntary act and deed for the uses and purposes therein set forth.</u>
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires: 03-11-2022 Notary Public,
Mitisha N. Patel
MA CONTRIBERON HO 33.16.17  COMPRISSION HO 33.16.17  OF HIGHAN BAITE  WILLIAM BAITE  OF HIGHAN BAITE  OF HIG

WHEREAS,	Murfin Drilling Compa	ny, Inc.	1 2012	- 1		
	Wichita, Kansas 67202					
the following	described land in	Cheyenne C		is the ow		an oil and gas lease on
шо топо птВ	described land III	Спеуение	ounty, State of		Kansas	
Town	nship 2 South – Range 37	7 West				
✓ Section	on 13: S/2				500	arol
of Section	xx ,Township xx	v Danas			ga	9
	of said County, and	x , Range xxx	and record	led in Book	145-145 ,1	Page 160 160
	• • • • • • • • • • • • • • • • • • • •	ok 168, Page 50; Boo	k 102 Dage 61		106 %	
WHEREAS, a	s previously extended ^, s	aid lease expires in the	a 102, rage 03 absence of dr	v; and, Book illing operatio		
and the said ov	vner and holder desires to	have the term of said	lease extended	: :	Sepi	ember 1, 2019
			- 18	-		
NOW, THERE	FORE, the undersigned, i	for themselves, their h	eirs, executors	administrato	rs and assigns, for	and in consideration
M One a	ng More Dollars, in 1	hand paid, the receipt	whereof is hen	eby acknowle	deed does hereby	agrees that the! I
erm or said les	ase shall be and is hereby	extended, with the san			extended term had	l been originally
the soid aver	ich lease, for a period of	1 0 1	THRE	3 (3)	-66	years from the date
covered by said	iration thereof and as long	mereaner as on or ga	s (including ca	singhead gas)	is produced from	any well on the land
f any modifica	I lease, subject however, i	n an omer respects, to in heretofore executed	that no delay	and condition	us of said lease or :	
ander the term	s of this extension; and the	at all previous rentals	tue under the t	erme of said I	and payable on	September 1, 2019
	.2				case nave occii filli	ciy and property paid.
IN WITNES	S WHEREOF, this instru	ment is signed on this	the $28^{7}$	day of	August	. 2019
		•	_~~	,	- rugust	, 2019
1	Antholz Family Living Tra	ıst, dated July 21, 199	3			10
w./	7 . 00	127		REGISTER O	F DEEDS, CHEYENNE C	OUNTY KANSAS
X:(	Janue Clot	tole		R/	JEANNE D. DUNN OOK: 211 Page:	204
7	anice E. Antholz, Trustee		Receipt	Ø: 10893	wk. ZII Fage.	Conding Fee: \$2100
	ddress: Antholz Family I	Living Trust	-	ecorded: 1		
	Janice E. Antholz		I	Date Recor	ded: 9/9/2019	11:25:00 AM
	1327 Road S			Can	ne D.	0
	McDonald, Kans	as 67745		year	nue no.	Service property
						المام المام
tate of	KANSAS )	- ACKNO	VLEDGMENT	FOR INDIV	MOLIAT	( SELL
county of	RAWLINS	85,	(Kans. Okla.		DORL	Penne count
Refore w	the undersigned a New	-		=		
284 day of	ie, the undersigned, a Nob August , 201	_				
<del></del>	ated July 21, 1993,	, personally app	Jan	ice E. Alitho	z, Trustee of the A	ntholz Family
	y known to be the identica	l person who exec	uted the within	and foregoin	o instrument and a	cknowledged to me
	uted the same as her fi		nd deed for th	e nees and my	moses therein set 6	extromised to me
TI4 MIII	VESS WHEREOF, I have	hereunto set my hand	and official se	al on the day :	and year last above	written.
			1	11.1		
ly commission	expires: 08/16/2023	<u> </u>	_dr	(X)	2	
			/ Jame	s P. Litsey	Notary Public	144/20 000
			V	_	السالة المسالة	NOTARY PUBLIC
tate of	_	ACKNOV	/LEDGMENT	FOR CORPO	ORATION	My Appl. Emp. 9/1/2/
ounty of						
Be it rem	embered that on this	ss, day of			h-f 4	
	unissioned, in and for the		resid come		, betore me, the un	dersigned, a Notary
,,		president of				
corporation of		(44)	own to me to l	e such office	r, and to be the sam	o nerson who
ecuted as such ecution of the	officer the foregoing inst same for himself and for	rument of writing in b	chalf of said c	orporation, ar	d he duly acknowle	edged the
	ESS WHEREOF, I have i					written.
y commission	1	_ 044				•
		BOOK 211 PAGE	381		Notary Public	

### OIL AND GAS LEASE



Kansas Blue Print 708 & Brushey PO Str. 753 Whishe, XB 67301-0793 316-364-9344 — 364-5185 a...

	·		weiten, indian
AGREEMENT, Made and entered into the 3rd day of April			204
by and between Jeffery Byers, a married man dealing in his sole Kansas during his married life	and separate proper	rty never having me	2018
Kansas during his married life		y	anden in the state of
			12
whose mailing address is 39 Deathy County County			
whose mailing address is 38 Darby Creek Court Okatie, South Car	rolina 29909	horeinafte	called Lessor (whether one or mor
Murfin Drilling Company, Inc., 250 N. Water Suite 300  Lessor, in consideration of Ten and more			hereisafter called Lease
receipt of which is been returned.	Dollar	1000	
the purpose of investigating, exploring by geophysical and other means, prospecting or respective constituent products, injecting gas, water, other fluids, and air into subsurface structures and things thereon to produce, zeve, take care of, treat, manufacture, process, and other reconstructures.	billing, mining and operating	for and producing oil, liqu	on and lets enclusively unto losses aid hydrocurbons, all suses, and si
structures and things thereon to prother, ageoing gas, water, other thinds, and air into subsurface and other products manufactured therefrom, and housing and otherwise earing for its empliments, therein situated in County of	store and transport said oil, lic	mg ou, building traks, pow	or stations, telephone lines, and of I their respective constituent produ
interest, therein situated in County of Rawlins	State of		exionary rights and after-acquired
Township 2 South, Range 36 West		Kansas	Described as follows to wit:
Section 18: SW/4			
· ·			
In Section XXXXXXX Township XXXXXXXX Range XXX	CXXXX and containing	5-	
	CXXXX and containing	160 acres, mor	re or less and all accretions thereto
Subject to the provisions herein contained, this lease shall remain in force for a term	of the sec		
			, 2018(called "primary term"). an
as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, In consideration of the premises the mid-level and level and level are the products.	or any of thom, is produced fro	m said land or land with whi	ch mid had in a
mountain the process of the same of the same and agrees:			
lat. To deliver to the crudit of lessor, free of cost, in the pipe line to which lessee me the lessed premises.	y connect wells on said land,	the equal one-eighth (1/8) pa	et of all oil produced and seven for
2nd. To you lesson for one of the same			
Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tea paragraph.	der is made it will be consider	My is not sold or used, lesse id that gas is being produced	a may pay or tender as royalty Or within the meaning of the preceding
This losses were be made and and an analysis			
or any extension thereof, the lessee shall have the right to drill such well to completion a quantities, this lesses shall continue and be in force with like effect as if such well had been	with reasonable diligence and	dispatch, and if oil or gas, o	I a well within the term of this less r either of them, be found in nevis
If said lessor come a loss interest to the about the said	divided for simple estate the	nis. then the monthles beauti	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said lan When requested by lesser, lessee shall bury lesser's pipe lines below plow depth.	al for lessee's operation thereon	a, except water from the well	s of lessor.
No well shall be drilled nearer than 200 feet to the house or burn now on said premise	a without units—		
Lessee shall pay for damages caused by lessee's operations to growing crops on said	and	SU.	
Lessee shell have the right at any time to remove all machinery and fixtures placed or	said premises, including the ri	ight to draw and remove casi	ne .
it the entitle of either party hereto is assigned, and the privilege of assigning in who	ole or in part is expressly allo	wed, the covenents hereof at	tall extend to their hairs assume
administrators, successors or easigns, but no change in the ownership of the land or assignment with a writing transfer or assignment or a true copy thereof. In case lessee assigns this location or portions arising subsequent to the date of assignment.	ioni of rentals or foyalties shall 180, in whole or in part, lessee	be binding on the leases unt shall be relieved of all obli-	il after the lessee has been furnishe
Lesses may at any time greents and deline to bear and the			
All express or implied covenants of this lease shall be subject to all Federal and State or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is	Laws, Executive Orders, Rule	s or Regulations, and this less	se shell not be terminated in whol
Lessor berefor warrante and names to defend the side as all th		on me least or, my tota Li	rw, Order, Kule or Regulation.
the informatives and their heart, successors and necious barshar succession and information and		d to the rights of the holder t	redoom for lessor, by payment any hereof, and the undersigned lessors
accessed may in any way affect the purposes for which this lease is made, as recited herein	r.	e humane concusto de del del	ta so far as said right of dower and
Lessee, at its option, is hereby given the right and power to pool or combine the acrea- ricially thereof, when in lesses's judgment it is necessary or advisable to do so in order to p ther minerals in and under and that may be produced from said premises, such pooling to b	po covered by this lease or any	portion thereof with other la	nd; lease or leases in the immediate
n the event of an oil well, or join a writ or prit and another seld premises, such pooling to be	o of tracts contiguous to one a	nother and to be into a unit o	enote the conservation of oil, gas or If units not exceeding 40 seems and
which the navment of revelties on reveletion from the model bying and describing the por	led screage. The entire acress	o so pooled into a tract or m	of coursystace records of the county
sed from this lease, whether the well or wells be located on the premises covered by this let- from a unit so pooled only such portion of the royalty stipulated herein as the amount of his streage so pooled in the particular unit involved.	to be depolered to 10	men de into booriète Stafffer 7	t shall be smaled as it assumes t.
sweage so pooled in the particular unit lavolved.	amongo pencer to me mit of	ms royalty interest therein or	me accorde peris pears to the total
	20 IO		
*	40		
N WITNESS WHERBOF, the undersigned emouse this instrument as of the day and year first above writte			
holem a Man a-		N	
The working	- Jeff	my Brais	
Rebecca A. Mosley	<b>A</b> effe	ry Byers	
•	7.4		

ATE OFSouth Carolina	
DUNTY OF VISIO	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
e foregoing instrument was acknowledged before me this  Jeffery Byers, a married man dealing in his sole and senaret	day of
y commission expires <mark>MY COMMISSION EXPIRES DECEMBER 6, 2020</mark>	
CATE OF	Rebecca A. Mosley
OUNTY OF	ACKNOWLEDGEMENT FOR INDIVIDUAL (Ksokowa)
e foregoing instrument was acknowledged before me this	day of20
y commission expires	
	Notary Public
TATE OF	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
OUNTY OF	W .
e foregoing instrument was acknowledged before me this	day of
y commission expires	
	Notary Public
ATE OF	ACKNOWN WEEKS TO WEEK TO BE THE WAY TO BE TH
DUNTY OF	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
ne foregoing instrument was acknowledged before me this	day of
y commission expires	
33	Notary Public
	n d <sup>1</sup> n
No. of Acres County	County RAWLINS  This instrument was filed for record on the 14th  day of Hay 20 0 cclock A M, and duly recorded in Book X-108 Page 705 of the records of this office.  When recorded, return to Register of Deeds
	OFF
TATE OF	ACKNOWLEDGEMENT FOR CORPORATION (KsOkCoNe)
OUNTY OF	
	day of 20

### OIL AND GAS LEASE



Kansan Blue Print 70 4. bunday 10 bin 20 Wichita, MS 67201-0791 \$16-264-9344 — 264-6188 his

	0.						CP	C100 lbg Westhern - Hellington
		3rd 8	ay of Api	il her	•			
by and betw	con Kathy D. Strawn, a	married woma	n dealin	g in this sole a	nd senarate pr	nnartu s	terren handa	
of Kans		life			ooparate pr	operty i	tever maving res	ded in the state
	3m/ ner							
		1.219		D)				
	ng address is 1780 Modoc	SL, Orange, Ca	lifornia	92867	2.2		bereinafter called I en	tor (whether one or mon
Mu	rfin Drilling Company,	Inc., 250 N. W	ater Sui	te 300 Wichita	, Kansas 6720	2	-	bereinsfler called Lesses
	··· , is cossippranting of	Te	en and more					
the purpose	hich is here acknowledged and of it of investigating, exploring by go positioent products, injecting gas, at things thereon to produce account	he royalties berein pro ophysical and other n	ovided and o	f the agreements of the	be lessee herein conta	ined, herab	grants, louses and lots	exclusively unto leave
structures on	of things thereon to and	water, other thirds, an	d seir insto su	bearface strata, layir	of pine lines stories	al building	and our orders shousest	boos, all gases, and th
interest, then	oducts manufactured therefrom, and the situated in County of	d housing and otherwis	e caring for	its employees, the fo	export mid oil, liquid llowing described has	hydrocarbo I, together v	es, gases and their respe with any reversionary risk	ctive constituent produc
			Rawlins	all .	Dun 6	К		are and and address.
	Township 2 South, F	Range 36 West	3.5					
	Section 18: SW/4							
				61				
In Section	XXXXXXX Township	XXXXXXXXX	Rango	XXXXXXX	and containing	160	acres, more or less so	d all assessions stress
					<del>-</del>			and encuesions fileseto
Subjec	t to the provisions herein contained	i, this lease shall remai	in in force fo	raterm of T	hree (3) years	e		
		•		<del></del>			into April 4, 2018(cai	
as long therea	eller as oil, liquid hydrocarbons, ga	s or other respective co	onstituent pr	oducts, or any of ther	n, is produced from sa	id land or k	and with which said land	is nooled
	sources on the bacteries me 2004 K	essee coveraints and all	proces:			10.0		
the leased pro	deliver to the credit of leasor, free emises.	of cost, in the pipe lin	e to which k	essee may connect w	ells on said land, the e	qual one-si	ghth (1/8) pest of all oil	produced and saved from
2nd To	nov leave for me of white							
Dollar (21.00)	per year per not mineral acre retai	ined hereunder, and if	such paymer	at or tender is made i	t will be considered th	ng <b>an</b> g noid a	or used, lesses may pay ing produced within the :	or lender as royalty On meaning of the preceding
This les	on more he conjudated during the							
or any extens questities, thi	ion thereof, the lesses shall have a a lease shall continue and be in for	he right to drill such	well to com	pletion with reasonal	ole diligence and disp	e shall com	unence to drill a well wit oil or gas, or either of t	hin the term of this less bem, be found in navin
If said !	lessor owns a loss internet in the s	hom dan-18-4 6-4 4						
								or shall be paid the said
When re	shall have the right to use, free of o equested by leasor, leason shall bury	ost, gas, oil and water	produced on	anid land for lesses's	operation thereon, ex	cept water	from the wells of lessor.	
	shall be drilled morrer than 200 for							
Longe :	shall pay for damages caused by les	MOD'S Operations to em	wise core	homises mayont M.	illen consent of lessor			
Losses	shall have the right at any time to n	smove all machinery a	nd fixtures o	lared on sold armain	en lankallan dan alaka		A 1775	
If the ex	tible of either namy hereta is sovia	سيمالين عباه الجور أبعج						
with a written	transfer or assistant or a tree of	now thomas to some t	the land or	assignment of rectal	or royalties shall be	binding on	the lesses until after the l	io ibeir heirn, executors, casee has been furnished
portion or port	tions arising subsequent to the date	of assignment,			. or m hard 102000 1030	n oe telitê.	ed of the configurous mit	respect to the essigned
this lease as to	may at any time execute and delive such portion or portions and be re	r to lesser or place of lieved of all obligation	record a rele	tase or releases cover	ing any portion or por	tions of the	above described premis	and thereby surrender
All expe	ess or implied programs of this le-	and almil he authors so	-H W-41		16			
	ess or implied covenants of this les lesses held liable in damages, for fi							
morteness tax	eroby warrants and agrees to defer	od the title to the land	berein des	cribed, and agrees the	at the lessee shall have	the right o	st any time to redeem for	lessor by reasoned
for themselves	and their heirs, successors and ass y in any way affect the purposes for	ion bank,			, and be subrogated to od homestead in the pr	the rights of	of the holder thereof, and cribed herein, in so fir as	the undersigned lessors,
Lorson, a	M its cotion is homby sixen the six			T = 1				
Other minerals	in and under and that may be swell	treat from said		in property dove	ch error obesitte perit to	ne hear	as no es to promote the or	<b>Distriction of all ess or</b>
in the event of	an oil wall or into a suit or to -		,		novi Barnet in one 18000	<b>200 00 00 0</b>	8 1010 8 Wolf or polify and a	reconding 40 same and
except the pay	ment of mouting on conduction &	and the second of the beauty	701.	and bosses setteren	The count accorde to	bocsea rat	O a tract or unit shall be	treated for all summany
from a unit so	pooled only such portion of the ro	located on the premise yalty stipulated herein	as the emor	y this losse or not. In sat of his screage pla	lieu of the royalties e	hewhere he rovalty into	rein specified, lessor sha	Il receive on production
acresge so poo	led in the particular unit involved.			99				comma nema to me com
				50			4.0	
IN WITNESS W	TEREOF, the undersigned execute this	lestroment on of the day as	nd year (lint ab	ove written.				
vi Ramondii.			11	4			1 .	
Λ	01-			100	$\sim \mathcal{V}$	. /	1 At-	-•
	Strawn			***	Tat	hu !	U XNAU	77C
		•			Kathy I	Strav	vn	
					* (	•		

county of LOS Angeles	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing in-to-	
by Kathy D. Strawn, a married woman dealing in her sole and	2 day of
My commission expires 10 02 21	
LOAETA I HUOSON	Notary Public
STATE OF Notary Public - California Les Angeles County Commission # 2217923	Loretta J. Hudson
COUNTY OF My Comm. Expires Oct 2, 2021	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this	day of
My commission expires	24
DT ATTO ON	Notary Public
STATE OF	
COUNTY OF	ACKNOWLEDGEMENT FOR INDIVIDUAL (Ks0kCoNe)
by	day of
	No. 10
STATE OF	Notary Public
STATE OF	ACKNOWLEDGEMENT FOR A TOWNS
The foregoing instrument was acknowled	ACKNOWLEDGEMENT FOR INDIVIDUAL (KsOkCoNe)
byby acknowledged before me this	day of
My commission expires	
4	Notary Public
1	2
	4 3 4 1
· · · · · · · · · · · · · · · · · · ·	29th Technical Control of this
EAS EAS	<u>                                    </u>
NoNOIL AND GAS LEAS FROM TwpRgeTerm:	Nate of Kansas  Sounty Rawlins  This instrument was filed for record on the sy of May 20 18  Sy of May
C GAS	
	SSAS IINS filed for c-clock the filed for
NoOIL /	STATE OF KANSAS  County RANT.INS  This instrument was filed fi day of May  at 9:00 o-cloc in Book X 109 Page 44  office.  Co.e. C. May  When recorded, return to
1 1 1 1 1 1	STATE OF KANE. II  County RAWL. II  This instrument was fill day of May  at 9:00 o- in Book X 109 Page  office.  By  When recorded, return to
TO TO Date No. of Acres	TE OF
No. of A	STATE OF  County  This instru day of  in Book X  office.  When record
	N Q L 48 18 18 18 18 1 1 1 1 1 1 1 1 1 1 1 1
	*
STATE OF	•
COUNTY OF	ACKNOWLEDGEMENT FOR CORPORATION (KsOkCoNe)
The foregoing instrument was acknowledged before me this	day of
of	a
Ay commission expires	
·	

### OIL AND GAS LEASE



Kansas Blue Print 704, bushq F0 5m785 Wells, 12 67201-0783 316-264-9344 — 264-8185 fm

	Made and entered into t	0.4	day of April				×
by and between	Judith A. Byer	8, ;					2018 a single woman
				·		= 1	
		- 0					
whose mailing ad	Mrean is 5710 E. 1	10th Avenue De	nver, Colorado (	80220		heroinafter called L	essor (whether one or more
Murfin	Drilling Comp	any, Inc., 250	N. Water Suite 3	00 Wichita, K	ansas 67202	<del></del>	hereianfler called Lesse
	o consideration of		Ten and more	65	Dollars (\$	10,00+	) in band paid
structures and this and other product	post products, injecting	g gas, water, other flu	ids, and air into subsurf	nce strate, laying pig	tines, storing oil, but	soreby granta, loanes and le reducing oil, liquid hydro ilding tealm, power statios curbons, gases and their re ther with any reversionary Kansas	curbons, all gases, and the
0.	Township 2 Sou	tth, Range 36 V	Vest				
	•		56				
In Section XX	COCOCX To	waship XXXXX	XX Range X	XXXXXX ==	d containing 160	acres, more or less	and all accretions thereto
Subject to t	the provisions berein co	otained, this lease she	ll remein in force for a te	ms of Three	t (3) years from	this dam April 4, 2018	(called "primary term"). as
as long thereafter	as oil, liquid hydrocarb	ons, gas or other respe	ctive constituent product	a, or any of them, is	Droduced fines said law	d or hand with which said h	
At considera	stice of the premises the	e said lesses covenant:	and agrees:				
1st, To doling the leased premise	ver to the credit of less: es.	or, free of cost, in the	pipe line to which leases	may connect wells o	n said land, the equal o	one-eighth (1/8) part of all	oil produced and saved fro
is the manufactors	n of products therefore		and a set to true	fund or our brocesses	INCREASE DA WESSES ELDS	ture of any products theref m such mice), for the gas ac sold or used, leases may p is being produced within t	ld, used off the recession.
This lease m or any extension t quantities, this leas	say be maintained duris thereof, the leases shall se shall continue and be	ng the primary term he I have the right to dril o in force with like effi	reof without further pays I such well to completio act as if such well had be	nest or drilling open a with resonable di an completed within	itions. If the leases shall ligance and dispatch, a the term of wears first a	Il commence to drill a well and if oil or gas, or either o	within the term of this less of them, be found in payin
If said lesso	E owne a leas interest i	in the about described	l land than the entire and whole and undivided for		le estate therein, then	the royalties barein provide	d for shall be paid the sai
					ration thereon, except w	vator from the wells of less	
When reques	sted by lessor, lesson sh	rali bury lozace's pipo l	ince below plow depth.				
No well shal	Il be drilled nearer than	200 feet to the house	or bers now on said pres	sises without written	consent of lessor.	ű.	
			a to growing crops on an				
If the estate	of either passe bounds	me to remove all mach	inery and fixtures placed	l on said premises, in	chading the right to dra	w and remove casing.	
with a written tran portion or portions	usfor or assignment or a sarising subsequent to t	a true copy thereof. In the date of sanignment.	case lesses surigns this	lesse, in whole or i	n part, josses shall be :	covenants hereof shall ente ig on the lesses until after the relieved of all obligations v	e lesses has been furlishe with respect to the assigne
Lessee may : this lesse as to sucl	at any time execute and h portion or portions an	d deliver to lessor or p id be relieved of all ob	lace of record a release o	or releases covering a surrendered.	my portion or portions	of the above described pres	nises and thereby surrende
All express o or in part, nor lesse	or implied covenants of se hold liable in demagn	this losse shall be sub a, for failure to compl	ject to all Federal and Si y therewith, if compliant	tate Laws, Executive	Orders, Rules or Regul	lations, and this losse shall sult of, any such Law, Orde	not be terminated, in whol
mortgages, taxes or for themselves and	y warrants and agrees of the above liens on the above liens on the above library being more and the above library being a second and the above library being a second agrees.	to defend the title to t ve described lands, in a and serious hands or	he lands herein describer	d, and agrees that the symeet by lessor, and	losses shall have the	right at any time to redoom ghts of the holder thereof, a a described herein, in so fa	for lessor, by navment any
other minerals in ar in the event of an or is which the land he except the payment had from this lease, from a unit so puck	nd under and that may in id well, or into a unit or herein lessed in situated t of royalties on produce whether the well or	be produced from said r units not exceeding 6 I an instrument identif tion from the pooled will be located on the f the royalty griculated	premises, such pooling 40 scree each in the ever ying and describing the mit, as if it were include	to be of tracts coutig it of a gas well. Less pooled acreage. The d in this lease. If pro	nous to one enother an re shall execute in writi entire acreage so pool election is found on the	tereof with other land; least tensises so as to promote the do be into a unit or units n ing and record in the ocea- ing and record in the ocea- d into a tract or unit shall be tre herein apocified, leaser, y interest therein on an acre	r conservation of oil, gas or of exceeding 40 acres cach years records of the county be treated, for all purposes pressed as if production is
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DI WITNESS WHEN	= BOF, the undersigned exec	oto filia hassamana an - e-i		-i			
Wanner,		maratan 2 of 0	to day and year first shove to	THIS .			
				J	iaith	- ake	,, i.e.
	<i>*</i>				Judith A. B	yers /	/2

e foregoing instrument was acl	mouledand before me this	17	day of	May	2016
Judith A. Byers.	Chowledged before the this		uay 01	- may	a single Woman
	11-1	F.5.	ii .		171
y commission expires	1/8/19	ALAN WA	LTER RAU JR	Notary Public	<u> </u>
	12 19 10	OTATE O	RY PUBLIC F COLORADO	Alan Walter R	nu In
A TEL OF		MOTARY	D 20154000900 N EXPIRES 01/08/201		au, Jr.
TATE OF				DEMENT FOR INDIVIDU	JAL (KsOkCoNe)
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			day of	- 15	20
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y commission expires					12
	-	1990		Notary Public	
		5.	•		
rate of			ACKNOWLE	DGEMENT FOR INDIVIDU	JAL (KsOkCoNe)
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ne foregoing instrument was ac	knowledged before me this	I	day of		20
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ly commission expires				Notary Public	NG.
	344 346				
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OUNTY OF			ACKNOWLE	DGEMENT FOR INDIVID	JAL (KsOkCoNe)
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1 E			-24		
NoOIL AND GAS LEASE			á	L, and dull of the rect	<b> </b>
	88	Tem	TATE OF KANSAS  county RAWLINS  This instrument was filed for record on the	of the of the Regi	
) GAS				HA A	1
O	1 111 1		P P		
\frac{1}{2}	1 111 1		KANSAS 'NS s filed for 1	2 2 Policy	8
* TIC	Twp.	County	RAWLINS ment was fil	June 9:00 X-109 Page	When recorded, return to
~ 0	1 * 1 1 1 1	16.	Eest KA	100 P	F
	1 []]	<b>를</b>	P. F.		P
	TO Date	No. of Acres	STATE OF County	est in Book office.	8
	S 2 2	ž	F S F	en in Boo	\$ \$  ·
	29		10	3/	
	25	.14	*	12	27
STATE OF		34			
			ACKNOWL	EDGEMENT FOR CORPO	RATION (KsOkCoNe)
COUNTY OF					
The foregoing instrument was	acknowledged before me ti	uis	day of		20

Notary Public

63U (Rev. 1993)

#### OIL AND GAS LEASE



Kansas Bius Print 70 6 Imales Pi Im 70 Widdin, ES 67201-6793 516-864-8344 — 364-5188 fm

	,,-,	•	k.	OIL AII	D GAS	LEASE		200	
AGRHEMENT, I	Made and entered int	othe 31st	Day 🖦	of		Ma	v		, 201
by and between		K & J B	anister Farm	s L.P.		-			,
			10				·		<del></del>
				1/2	Elik		2.7	13	
whose mailing ac	117		O. Box 99,					inafter called Lesso	r (whether one or more),
	Marila Drillio	g Compan	y, Inc., 250	N. Water,	Suite 300,	Wichita, KS	67202		
Lessor, is	s consideration of		Ten	and More	<u> </u>		·		reinafter called Lesson:
monint of which	is here extraordistant	and of the row	Sales B			Dollars (\$		0.00 dt More	) in head paid, busively wato lesses for t
constituent produ	ots, injecting gas, w	eter, other fluids	i, and air into sub-	recince strate, in	g, mming and ying pipe lines yest said ail. 15	operating for each producting	reflecting cell, liquid tanks, power stat	hydrocubons, all pions, telephone line	grace, and their respective, and other structures as
	and the same of th	and otherwise o	ment ton ter embic	Asset 139 10110AL	ng described is	my solution with mi	y reversionary righ	ts used after-ecopaire	I Process
museet, merem a	ituated in County of			awlins		State of	Kansa	3 Descri	bed as follows to wit:
	100		uth. Range 3 : N/2NW/4	o West	v				7
1- 0	100v			11	1			4	*
In Section	XXX	Township	XXX	Range	XXX	and containing	<u>80</u> ea	es, Amore or less and	all accretions thereto
	the provisions hereis				1111	oe (3) years from			s long thoroafter
					produced fro	m said lead or hand w	rith which said less	is pooled.	
	ation of the premises								
l <sup>d</sup> . To deli- leased premises.	ver to the credit of le	eror, free of cost	, in the pipe line,	o which lesses a	my comect we	th on said land, the e	व्या <del>का संदक्षित (</del> ।	(E) part of all oil pro	duced and seved from th
2 <sup>nd</sup> . To pro	lessor for gas of wi	hetsoever mature	or kind produced	ned sold, or us	ed off the pres	nions, or used in the	or manifesture of an	v modeste therefor	n, can-eighth (1/8), at th
in the menufactor	m wan, toot, as so go	n som by seems.	, in no event more	thin one-eighth	(1/8) of the pr	poseds received by k	esses from such as	es), for the gas sold	n, can-eighth (1/8), at th , used off the premises, c ider as royalty One Dolla meaning of the procedin
ant embranch me	140, 100 100, 100, 100, 100, 100, 100, 1	<b>27 28 112 2</b>	1 anu 2000 well in	COMPANION WITH	reservable di	operations. If the less igence and dispatch, rm of years first mea		e to drill a well with r oither of them, be i	in the term of this lease of found in paying quantitie
If said lass		st in the above d	couribed land thes	the estire and o				ersin provided for e	ball be paid the said less
Louses sha	I have the right to us	n, free of cost, g	ne, oil and water p	roduced ce mid	land for lesses	's operation thereon,	except water from	the wells of leaser.	
	ested by lessor, lesso						-		
No well ab	all be drilled nearer (	han 200 fast to t	be house or been a	ow on said proc	des without w	ritten commut of lass	or,		
	il pay for damages or	-	-	- •		× .			
						see, including the rigi			
with a written tra	ACCRECATE OF PROPERTY.	out no change :	s the ownership of sreof. In case legal	لصدد سد ادهما هداد ا	ئىس كى خىسىسىد	alla an assaultina alla II	he blades on the	- A - A - Manual - A - A -	I to their heirs, executor lesses has been furnishe not to the assigned portio
Lesses may this lesse as to so	y at any time execute sh portion or portion	and deliver to and be relieve	lessor or place of I of all obligations	record a release as to the acrees	or releases on surrendered.	vering any portion or	portions of the st	ove described press	ises and thereby marrande
All express in part, nor leases	or implied covenant held liable in dama;	ts of this losse st yee, for failure to	all be subject to a comply therewid	ii Pederal and St , if compliance i	ata Laws, Exec is provioused by	setive Orders, Rules o , or if such follors is:	or Regulations, and the result of, any s	this lease shall not sels Law, Order, Rul	be terminated, in whole o e or Regulation.
for themselves as		soove ceasures angless bas trots	' pecepà sinisarqui i muce' 10 me esei	n or comme of h	elymout by loss right of dower	that the leaves shall ! or, and be subrogate and homestead in th			or laster, by payment and if the undersigned lessor as said right of dower as
other minerals in the event of an of which the lead is the payment of a this lease, wheth so pooled only a	made and that a il well, or into a unit swin leased in situate systems on preduction or the well or wells h	pment it is neces for units not exc id on instrument in from the pools o located on the yalty stipulated	sary or neversite: from said premise seding 640 acres ( identifying end d ad unit, as if it we prescribes oversed	to do so in order in, such pooling such in the svent secribing the poor re included in the	to properly de to be of tracts of a gas well, sled acreage, T is lesse, If pro- not In lies of	velop and operate an contigaces to one se Leases shall execute to outire across so p faction is found on the faction is found on the	id lease premises a other and to be into in writing and mo pooled into a tract be pooled acreage,	to at to promote the on unit or units not o ord in the correspond or unit shall be trust at shall be treated at home of the correction to the correction of the correction to the correction of the correction to the correction of the correction of the correction to the correction of the correction of the correction to the correction of the corr	or leases in the immedia conservation of oil, gas smoothing 40 serve each be records of the county ed, for all purposes exce if production is had from on production from a un- ers to the total screege:
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DI WITNESS WIE Witnesser	SRBOF, the undersigned	execute this lastru	ment as of the day as	d year first above v	ritor.				
K & J Ban	ister Farms, L	.P.					. 4		
S NA	Banister, Parts	Louis	\$6.10g	4	<b>1</b>	Much	Rowi	Stort	<b>2</b> .
			** ***********************************	39 10	( Joan A	L Banister, Pr	ei CBCL	1	

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e foregoing in	istrument v	S vas acknowle lanister, Partr	dged befor er. K & J B	e me this Sanister Fa	3/5/	day	of	May	, 63' '		019
		9-27-2019		174	M	1	1	M	A		1
			CHARLES K MORE		Charles K	. Morri	BON	jan	Notary	Public	_
	ş**		NOTARY PUBLICATE OF ICASE	LIC SAS		e <sup>N</sup>		,•			
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foregoing in	strument w	vas acknowle Banister, Part	dged beforener. K & J I	e me this Banister F	3/x/ arms, L.P.	day	of	<u> 2009</u>			019
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					Charles K	Morris	son /	ionu	Notary	Public	
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commission	expires		XI	72							
•	100		7000						Notary	Public	
	,	200							1,70	3072	
FROM	ТО	Date Twp. Rge	No. of Acres County	STATE OF KANSAS	This instrument was filed for record on the 17th day of June 2019	9:00 o-clock A M., and duly recorded	ook X-110 Page 386 of in the	Const. Mars. Q. Register of Deeds	By	n recorded, return to	
	TO	Twp.	County	STATE OF	This instrument was filed for record on the 171 June 2019	at 9:00 o-clock A	in Book X=110 Page 386 records of this office	(Sough Markel Register of D		When recorded, return to	
TE OF	· ·	Date Section Twp.	No. of Acres County	STATE OF	This instrument was filed for record on the 171	TX 9:00 o-clock A	in Book X-110 Page 386	(Sough Markel Register of D			CoNe
TE OF	-	Twp.	No. of Acres County	STATE OF	This instrument was filed for record on the 171	TX 9:00 o-clock A	in Book X-110 Page 386	(Sough Markel Register of D			CoN
TE OF	trument wa	Date Section Twp.	No. of Acres County	STATE OF	This instrument was filed for record on the 171	TX 9:00 o-clock A	in Book X-110 Page 386	(Sough Markel Register of D			CoNe

Notary Public

# RATIFICATION OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:				
THAT, WHEREAS, Heretofore und	der date of the 3rd	day of Annil	2010	
lease was made, executed, and delivered by _			ic and separate property	, a certain oil and gas
	Dever having resided	in the state of Kennes day	ring his married life	<del></del>
	38 Darby Creek Cou	ed me store of Venices (in	ing his married life	
	Okatie, South Caroli	197		
toMurfin Drilling Company, Inc., 250	N. Water, Ste 300, Wichi	ks 67000		as Lessor
covering the following-described lands in	Rawlins			as Lessee
_	Township 2 South.	Range 36 West	, State of <u>Kansas</u>	to-wit:
	Section 18	STV4		
said lease being recorded in Book 1 10 at to said lease and to the record thereof being her	t Page 705-6 of the reby made for all purpose:	records in the office of th	e Register of Deeds in and	for said County, reference
NOW, THEREFORE, in considerati which are hereby acknowledged, we, the unde- hereinabove-described oil and gas lease in all of hereinabove-named, his assigns and successors had executed, acknowledged and delivered the may have been acquired subsequent in the day undersigned may hereafter acquire by way of re-	f its terms and provisions as in interests, as fully and c same; provided, however,	and do hereby lease, demi completely as if we had o	ase may be, do nereby rations and let said land and propriet as let it is let a let	fy, adopt and confirm the mises unto the said lessee saor in and said lesse and
It being provided further that the un- rentals shall be paid to the persons designated heirs, legal representatives, successors or assign	4 4 4 4 4 4 4			
We hereby agree and declare that sai subsisting oil and gas lease and that this instrument undersigned.	il after the second			
EXECUTED This day of			20	•
Jeffery D. Byers and Patricla A. Byers, husbe	and and wife, as joint ter	ants with rights of surv	rivership and not as tenar	its-in-common
C/1900		* atrica	al Byers	(4)
38 Darby Creek court, Okatte, SC 29909		Patricia A. B	yers	
STATE OFSOUTH CAROLINA				
COUNTY OF	s	ACKNOWLEDGE	MENT FOR INDIVIDUA	L (KsOkCoNe)
Before me, the undersigned, a Notary personally appeared the transport of the personal person	Public, within and for said 5, and Patricia A 5, see and published bush	County and State, on the	is O day of June	2019.
the within and foregoing instrument and acknow	dedged to me that then		DOWN TO DE THE MENHICAL NE	Laborate offer 9 1902
uses and purposes therein set forth.		executed the same	as their free and volunt	ary act and deed for the
IN METABLE STREET				
IN WITHISS WHERROY, I have her	cunto set my hand and offi	icial seal the day and year	r last above written.	
My demmission expires 1 (00/202)		1.	A 0	
	Kol	sega 4 F	Corley	
<b>通</b> 行 元 法	Ra	becca A. Mosley	-	- Notary Public
	No.	pecca w. Mosteh	U	y • mong
SVIVA				
STATE OF	9 8 % I	e 180		
COUNTY OF		ACKNOWLEDGE	MENT FOR CORPORATI	ION
		7,4		
Be it remembered that on this	_day of	, 20	, before me, the undersigne	d a Notaru Bublio dub.
commissioned, in and for the county and state aforesident of			(1.6	
personally known to me to be such officer, and t aid corporation, and he duly acknowledged the e	to be the same person who	o executed as such office	a corporation of the State or the foregoing instrument	of writing in behalf of
IN WITNESS WHEREOF, I have here	unto set my hand and offic	ial seal the day and year	last above written	poses therein set forth.
fy commission expires			TO SECULLA	
#55400 STATE OF KANSAS, RAW	LINS COUNTY SS:	(4)	Notary Public	
2019 at 9:00 AM and recorde	The same was	15th day of July of Misc. page	y 437.	
Carolyn Marshall-Register		_		

# RATIFICATION OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:	*	
THAT, WHEREAS, Heretofore under date of the 3rd day	of <u>April</u> , 20 <u>18</u> , a.c	estain all and an
lease was made, executed, and delivered by Kathy D. Strawn, a matrice	d woman dealing in her sole and separate property	CITALLE OIL MIND BIRS
never having resided in the	state of Kansas during her married life	
1780 Modoc St.		
Orange, California 92867		
to Murfin Drilling Company, Inc., 250 N. Water, Ste 300, Wichita, K.	8 67202	es Lesso
covering the following-described lands in Rawlins		as Lessee
Township 2 South, Ran	County, State of Kansas	to-wit:
Section 18: SW	4	
said lease being recorded in Book 100 at Page 44-45 of the record to said lease and to the record thereof being hereby made for all purposes.	rds in the office of the Register of Deeds in and for	said County, reference
NOW, THEREFORE, In consideration of the sum of One Dollar (which are hereby acknowledged, we, the undersigned, and each for himself a hereinabove-described oil and gas lease in all of its terms and provisions and dhereinabove-named, his assigns and successors in interests, as fully and comp had executed, acknowledged and delivered the same; provided, however, that may have been acquired subsequent in the date of the aforesaid oil and gas undersigned may hereafter acquire by way of reversion or otherwise.	(\$1.00) and other valuable consideration, the rece and herself, as the case may be, do hereby ratify, a o hereby lease, demise and let said land and premis detely as if we had originally been named as lessor	ipt and sufficiency of dopt and confirm the es unto the said lesses in and said lesses and
It being provided further that the undersigned shall not be entitled rentals shall be paid to the persons designated to receive such rentals in according, legal representatives, successors or assigns.	to receive any portion of the rentals payable underdance with the terms and provisions of said oil at	er said lease but such ad gas lease and their
We hereby agree and declare that said oil and gas lease in all of its subsisting oil and gas lease and that this instrument shall be binding upon the undersigned.	respective nears, executors, administrators, success	us and is a valid and sors or assigns of the
EXECUTED This 25 day of June . 2019	2	
Kathy D. Strawn and John P. Strawn, wife and husband, as joint tenants		-common
x: Kathy Strawn,	6. A Stroum	
1200 14 16 16 16	a/k/a J. Strawn	<del></del>
1780 Molioc Street, Orange CA 92867	9-7-1-1-1-1-1-1	
STATE OF CALIFORNIA		•
STATE OF <u>CALIFORNIA</u>		
COUNTY OF LOS ANGELES	ACKNOWLEDGEMENT FOR INDIVIDUAL (	KsOkCoNe)
Before me, the undersigned, a Notary Public, within and for said Concersonally appeared Kathy D. Strawn and John P. Strawn, wife and husband, a	e joint tenants with sight	
the within and foregoing instrument and acknowledged to me that they uses and purposes therein set forth.	to me personally known to be the identical person executed the same as their free and voluntary	who executed act and deed for the
IN WITNESS WINDPOR I have be		
IN WITNESS WHEREOF, I have hereunto set my hand and official	seal the day and year last above written.	
Ay commission expires Oct 2, 7021	vote O. Wedge	$\alpha$
<del>- V - T-</del>	1	- Notary Public
sa o o a figura	Los Argeles County Commission # 2212923	tta J. Hudson
TATE OF	My Comm. Expires Oct 2, 2021	
OUNTY OF	ACKNOWLEDGEMENT FOR CORPORATION	59
Be it remembered that on this day of	******	
ommissioned, in and for the county and state aforesaid, came		
ersonally known to me to be such officer, and to be the same necessary	a corporation of the State of	
ersonally known to me to be such officer, and to be the same person who exe aid corporation, and he duly acknowledged the execution of the same for himse	ecuted as such officer the foregoing instrument of elf and for said corporation for the uses and purpose	writing in behalf of es therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official s		
fy commission expires		
#55401 STATE OF KANSAS, RAWLINS COUNTY SS:	Notary Public	
This instrument was filed for record this 15th 2019 at 9:00 AM and recorded in book X-110 of	h day of July Misc. page 438.	