

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

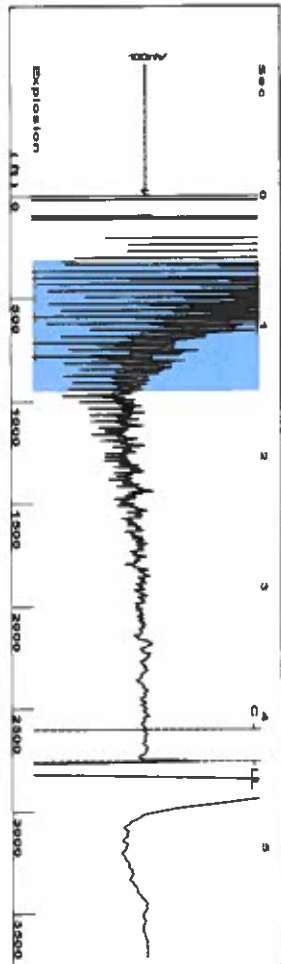
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

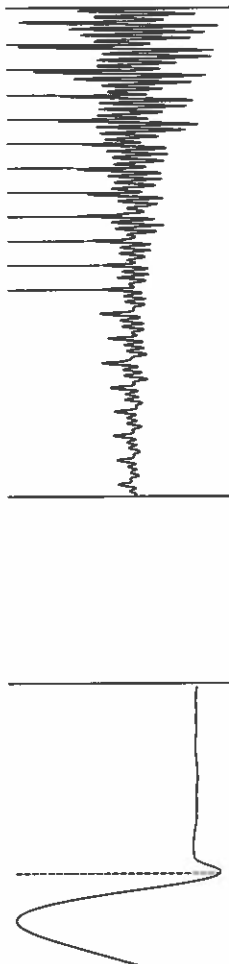
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type: High Pass
Manual Acoustic Veloc: 1260.44 ft/s
Automatic Collar Count: Yes
Manual JTS/sec: 19.8807
Time: 4.336 sec
Joints: 86.9458 Jts
Depth: 2756.18 ft

| 0.5 to 1.5 (Sec) |



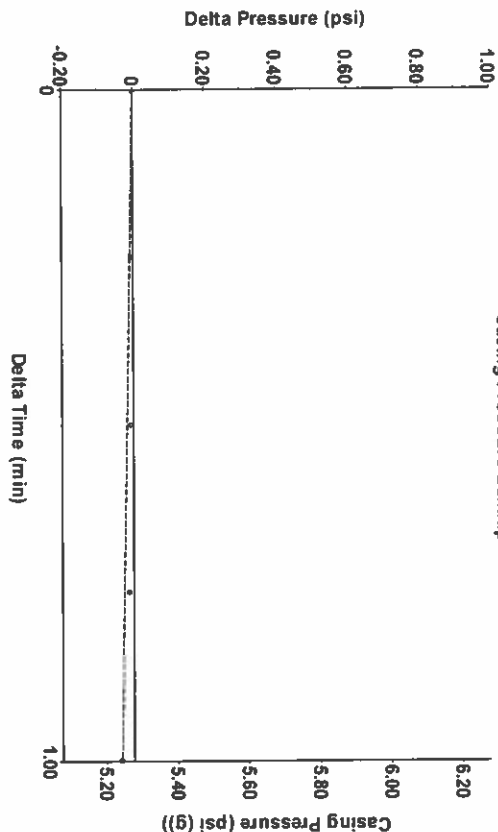
Analysis Method: Automatic

Group: TAD WELLS Well: ANSLEY A-2 (acquired on: 03/19/20 11:34:23)

Production	Potential	Casing Pressure	Producing
Current	Oil: -*- Water: -*- Gas: -*-	5.3 psi (g) Casing Pressure Buildup -0.0 psi 1.00 min	Annular Gas Flow 0 Mscf/D % Liquid 100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure 6.7 psi (g)	
PBHP/SBHP	-*-		
Production Efficiency	0.0		
Oil: 40 deg API		Liquid Level Depth 2756.18 ft	Pump Intake 46.9 psi (g)
Water: 1.05 Sp.Gr./H2O		Pump Intake Depth 2875.00 ft	Producing BHP 47.8 psi (g)
Gas: 0.74 Sp.Gr./AIR		Formation Depth 2877.00 ft	Static BHP -*- psi (g)
Acoustic Velocity	1271.3 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	119 ft		
Equivalent Gas Free Liquid HT (TVD)	119 ft		
Acoustic Test			

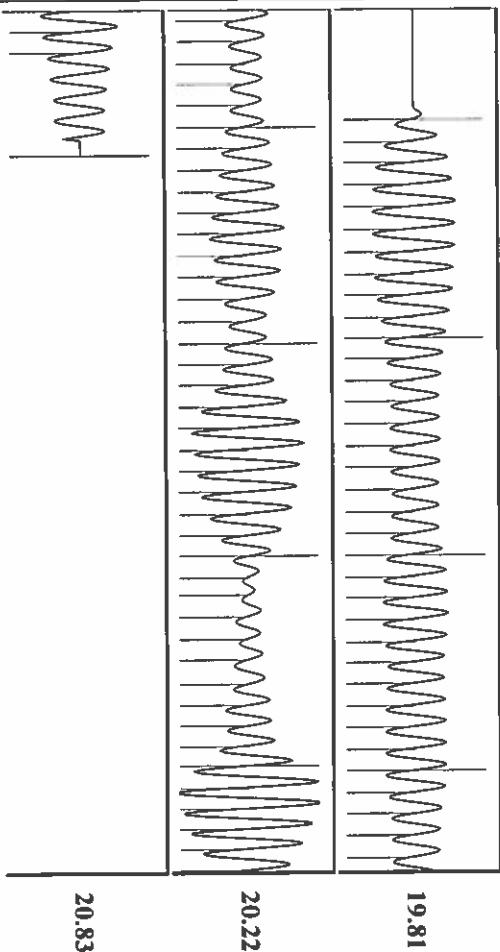


Casing Pressure Buildup



Change in Pressure: -0.04 psi
Change in Time: 1.00 min
PT9424 Range
0 - 2 psi

Group: TAD WELLS Well: ANSLEY A-2 (acquired on: 03/19/20 11:34:23)



Acoustic Velocity: 1271.3 ft/s
Joints Per Second: 20.0521 Jts/sec
Depth to liquid level: 2756.18 ft
Automatic Collar Count: Yes
Joints counted: 77
Joints to liquid level: 21.8807
Filter Width: 0.256
Time to 1st Collar: 4.096

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

March 20, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-20080-00-00
Ansley A 2
SE/4 Sec.09-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 04/19/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 04/19/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Scott Alberg
KCC DISTRICT 1