# KOLAR Document ID: 1510938

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       No         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Depth to Top:       Bottom:       T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or	r Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



2980 Service Order No.

MO Order# 070P-11

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Client				0
Date	9299-388-029	• Pratt, Kansas 67124 •	A57 Yucca Lane	

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General Terms and Conditions

and other fees will be added to accounts turned over to collections. interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attomey, Court, Filing (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed,

personal or property damage in the performance of their services. by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood

the items which cannot be recovered or for the cost of repairing damage to items recovered. customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the

and customer hereby certifies that the zones, as shot, were approved. (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work. (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which

(6) No employee is authorized to alter the terms or conditions of this agreement.

which we have read and to which we hereby agree.

Customer\_

FORM11005-C 11 100g. 1110 -31 240 Surger of dossand GBE 707 Well No. Lease Clarke 1 5028 Date S-11 Driver OL Called by KBrava A Order No. :oT MEDICINE LODGE, KS. 67104 Phone 886-5665

JEB22 9

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P.O. BOX 187

CLARKE CORPORATION

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Acid & Cement

8635-567 (028) XAF 9922-262 (029) GREAT BEND, KS

FAX (620) 463-2104 (620) 463-5161

BURRTON, KS

(316) 524-1027 FAX

HAYSVILLE, KS 67060 **bOST OFFICE BOX 438** 

(316) 524-1225

LEASE: CLARK #1

**Jnvoice** 

SPECIAL INSTRUCTIONS

NI-929270

INVOICE NUMBER:

Page: 1

WICHITA, KS 67201 PO BOX 744 COATS ENERGY, INC :01 JJI8

There will be a charge of 1.5% "per month" (81% annual rate) on all accounts over 30 days pas RECEIVED BY **NET 30 DAYS** Invoice Total: WILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. £6.8£7,£ HAYSVILLE, KS 67060 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO Sales Tax: BABCO 260.65 P.O. BOX 438 **:OT TIMER** Net Invoice: 3,475.28 COB 08.083 BULK TRUCK - TON MILES IM 00.00 01.1 88.858 AB 120.00 BULK CHARGE 00.0 1.25 150.00 00.011 IM MILEAGE CEMENT PUMP TRUCK 00'0 4.00 440.00 120.00 XS 90/40 POZ MIX 4% GEL 00.00 74.11 04.976,1 00.01 2% ADDITIONAL GEL SK 00.0 22.00 220.00 AΞ 1.00 PUMP CHARGE FOR PLUG 00.0 00.028 00.028 W/N **YTITNAUD** ITEM NO./DESCRIPTION DIC PRICE **EXTENSION** 47535 03/20/2020 03/12/2020 CLARK #1 NET 30 DATE ORDER NAMSEJAR **JTAG AJGAO** PURCHASE ORDER

Copeland Acid & Commercial Service reserves a security interest in the product the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code. Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and

# TREATMENT REPORT



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