

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Shakespeare Oil Co., Inc.
Well Name	TEETER 2
Doc ID	1510274

Producing Formations

Formation	Top	Bottom	Total Depth
LKC J	4248	4252	4732
LKC H	4194	4198	
Pawnee	4463	4468	
Myrick Station	4498	4501	
Johnson	4586	4588	
Johnson	4596	4598	
Johnson	4606	4608	



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO. 80112

Invoice

Date	Invoice #
3/11/2020	8087

Bill To
Shakespeare Oil Company, Inc. 202 W. Main Street Salem, Illinois 62881

Lease
Teeter #2

RECEIVED

MAR 23 2020

INT - P+A

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Class A Cement Service for Teeter #2 Field Ticket #: 1013K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	950.00	950.00
Pumptruck Mileage	CMT-103	20	ea	7.15	143.00
Mileage Delivery of Bulk Material (18.92 X 20 = 378.4 X 1.75 = 662.2)	CMT	378.4	ea	1.75	662.20
Liteweight Blend V	CMT	440	SKS	16.00	7,040.00T
Gel NT (Bentonite)	CMT	1,400	lb	0.50	700.00T
Cotton Seed Hulls	CMT	650	lb	0.70	455.00T
Discount - Non-Taxable Items	CMT	1	ea	-438.80	-438.80
Discount - Taxable Items	CMT	1	ea	-2,048.75	-2,048.75T
Subtotal prior to Sales Taxes					7,462.65
KS & Logan, Oakley County Sales Tax Group				8.50%	522.43

502-17
DH

Thank you for your business.	Total	\$7,985.08
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DW



785-953-0222

TICKET NUMBER 1013 K-C
LOCATION Houston
FOREMAN Walt Dulcal

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-2020		Tooter #2	10	13 ^S	32 ^W	Logan
CUSTOMER			Callej = 12.5			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Shakespeare Oil Co, Inc.			103	Walt		
CITY			801-850	Carlos		
STATE			801-851	Jasan		
ZIP CODE				JD	661	

JOB TYPE ONP HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 15.5'
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 - 4406' OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up Equipment, Hookup to Tubing, mixed 1400# Gel
Then mix 100 sks cement w/ 450# Hulls, Displace 18 BBL H₂O,
Pull Tubing to 2500', mix 120 sks cement w/ 200# Hulls Displace 5 BBL H₂O
Pull Tubing to 1250', mix 200 sks cement, Circ to Surface.
Came out of Hole, Top off w/ 20 sks cement
Hookup to back side, pressure to 300#

Thanks You
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	950.00	950.00
	20	MILEAGE	7.15	143.00
	18.92	Ton Mileage Delivery	1.75	662.20
	440 - sks	Light weight Blend V (6% 40ppm, 4% Gel)	16.00	7,040.00
	1,400 #	Bentonite Gel	1.50	2,100.00
	650 #	Hulls	.70	455.00
				9,950.20
		Less 25%		- 2,487.55
				7,462.65
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION B. Cable TITLE _____ DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

8087