

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO. 80112

# Invoice

Date	Invoice #
3/11/2020	8136

Bill To
Shakespeare Oil Company, Inc. 202 W. Main Street Salem, Illinois 62881

Lease
Teeter # 1-10

RECEIVED

MAR 23 2020

INT - P&A

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Class A Cement Service for Teeter # 1-10 Field Ticket #: 1014K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement- 2nd Well	CMT-103	1	ea	450.00	450.00
Pumptruck Mileage- No Charge	CMT-103		ea		
Mileage Delivery of Bulk Material (Min Charge)	CMT		ea	660.00	660.00
Liteweight Blend V	CMT	360	SKS	16.00	5,760.00T
Gel NT (Bentonite)	CMT	1,400	lb	0.50	700.00T
Cotton Seed Hulls	CMT	550	lb	0.70	385.00T
Discount - Non-Taxable Items	CMT	1	ea	-277.50	-277.50
Discount - Taxable Items	CMT	1	ea	-1,711.25	-1,711.25T
Subtotal prior to Sales Taxes					5,966.25
KS & Logan, Oakley County Sales Tax Group				8.50%	436.37

Thank you for your business.	<b>Total</b>	\$6,402.62
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502-17  
OK

DW



785-953-0222

TICKET NUMBER 1014K-C  
 LOCATION Houston  
 FOREMAN Walt Dinkal

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-2020		Teeter #1-10	10	13	32W	Logan
CUSTOMER		Oakley 12-S WIS.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			103	Walt		
CITY			800-850	Carlos		
STATE				Jason		
ZIP CODE						

JOB TYPE OHP HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 - 4550' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 DPM

REMARKS: Safety Meeting, Rig up Equipment, Tubing @ 4562  
Hook up to Tubing, mixed 1400 # Gel, 75 SKs cement w/ 350 # Hulls  
Pull up to 2512, mixed 120 SKs cement w/ 200 # Hulls, Displace 5 BBL H<sub>2</sub>O  
Pull up to 1293' mixed 120 SKs cement, Displace 1 BBL H<sub>2</sub>O, circ. Cement  
Hook up to Back side. Pumped 25 SKs pressured to 300 #  
Top OFF with 20 SKs

*Thank You  
 Walt & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE <u>2nd Well</u>	450.00	450.00
	20	MILEAGE	7.15	143.00
	15.48	Ton Mileage Return	1.75	270.90
	360 SKs	Laloriant Blend V (60% opm, 4% gel)	16.00	5760.00
	1400 #	Backwater Gel	.50	700.00
	550 #	Hulls	.70	385.00
				7955.00
				less 25% Disc. 1988.75
				5966.25
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.