

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

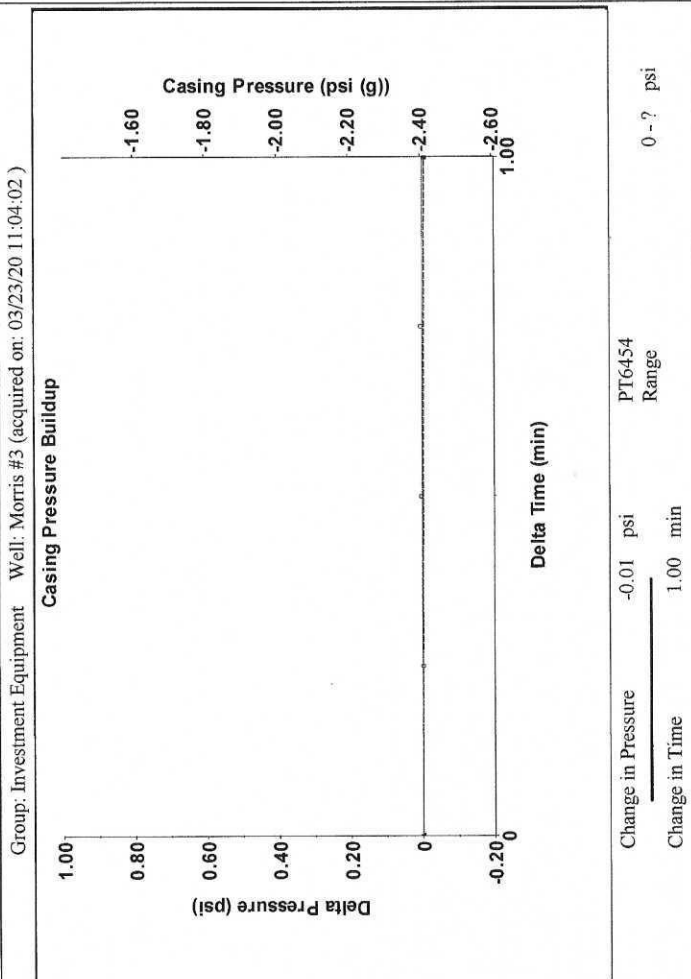
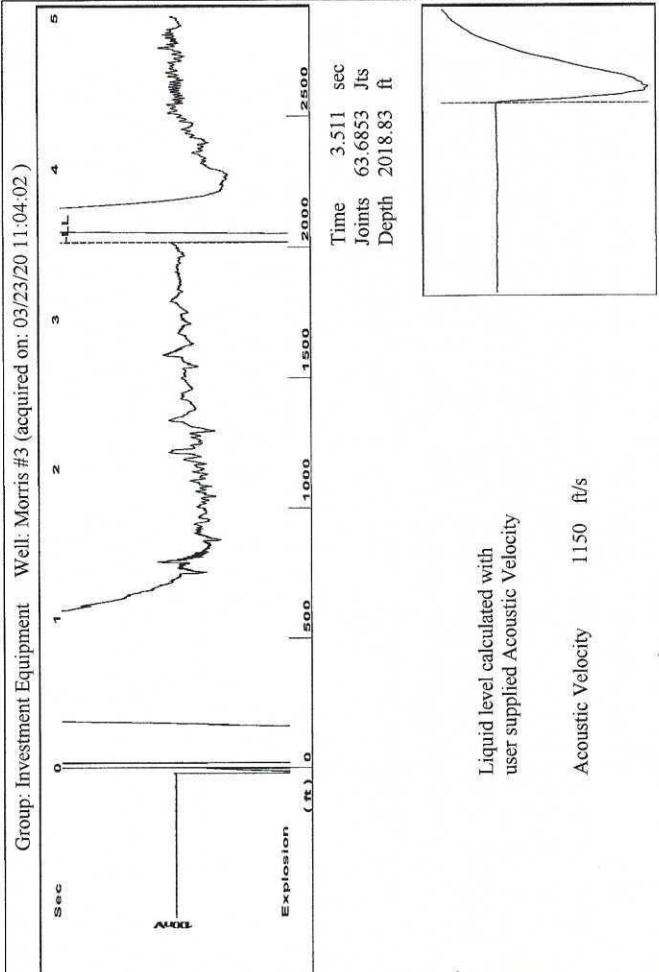
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



**Analysis Method: Acoustic Velocity**

Group: Investment Equipment Well: Morris #3 (acquired on: 03/23/20 11:04:02)

|                       |             |                               |                      |
|-----------------------|-------------|-------------------------------|----------------------|
| Production Current    | Potential   | Casing Pressure               | Producing            |
| Oil - *-              | - *- BBL/D  | -2.4 psi (g)                  | Annular              |
| Water - *-            | - *- BBL/D  | Casing Pressure Buildup       | Gas Flow - *- Mscf/D |
| Gas - *-              | - *- Mscf/D | -0.0 psi                      | % Liquid 100 %       |
| IPR Method            | Vogel       | 1.00 min                      |                      |
| PBHP/SBHP             | - *-        | Gas/Liquid Interface Pressure |                      |
| Production Efficiency | 0.0         | - *- psi (g)                  |                      |
| Oil 40 deg.API        |             | Liquid Level Depth            |                      |
| Water 1.05 Sp.Gr.H2O  |             | 2018.83 ft                    |                      |
| Gas 0.85 Sp.Gr.AIR    |             | Pump Intake Depth             |                      |
| Acoustic Velocity     | 1150 ft/s   | - *- ft                       |                      |
|                       |             | Formation Depth               |                      |
|                       |             | 3685.00 ft                    |                      |

|                                      |         |               |              |
|--------------------------------------|---------|---------------|--------------|
| Formation Submergence                | - *- ft | Pump Intake   | - *- psi (g) |
| Total Gaseous Liquid Column HT (TVD) | - *- ft | Producing BHP | - *- psi (g) |
| Equivalent Gas Free Liquid HT (TVD)  | - *- ft | Static BHP    | - *- psi (g) |
| Acoustic Test                        |         |               |              |

**Entered Acoustic Velocity for Liquid Level depth determination**

Group: Investment Equipment Well: Morris #3 (acquired on: 03/23/20 11:04:02)

March 30, 2020

James Chisholm  
Investment Equipment LLC  
412 W. PLATTE AVE.  
FT MORGAN, CO 80701-2650

Re: Temporary Abandonment  
API 15-065-22925-00-00  
MORRIS 3  
SW/4 Sec.27-07S-23W  
Graham County, Kansas

Dear James Chisholm:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/30/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"