

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Date: 1/14/15 Wellname: **Bixeman 1-18** Footage: 813' FNL & 2234' FWL  
 Preparer: KH Field: Wildcat Sec: 18  
 County: Sheridan State: KS Twp: 10S  
 Lease #: API: 15-179-21391 Rge: 30W

KB: 2948  
 GL: 2943  
 Diff: 5

**CASING**

Size	Weight	Grade	Depth	Cement	Date Cmt'd	Comment
8 5/8	23#		303	200	7/13/15	Cmt Circ. Yes
5 1/2	15.5#		4759	200	7/24/16	Cem top to bottom
Stage 1						

**DST'S**

DST #1 - 3956-4014 - Toronto and Lansing A Zone; 30:60:30:90 30:60:30:90  
 IF: BOB 3 min, NR, FF: BOB 4 min, NR, Recovery: 372' OCGW (2%O, 38%W, 60%M), 310' OCMW (2%O, 88%W, 10%M), 680' MCW (95%W, 5%M), IHP: 1946 FHP: 1935, IFP: 86-413 ISIP: 1238, FFP: 438-650 FSIP: 1246, BHT - 125 F  
 Chlorides - 6,000 ppm

DST #2 4156-4186 ("I" Zone); 30:30:30:30, IF: Blow built to 1/4", NR, FF: No blow, NR, Recovery: 5' Mud; IHP: 2005 FHP: 1991, IFP: 15-16 ISIP: 28, FFP: 16-16 FSIP: 22, BHT - 115 F

DST #3 4247-4276 (LKC "L");, 30:60:30:90, IF: BOB 3min, Return BOB 25min  
 FF: BOB 10min, Return BOB 41min; Recovery: 526' GIP, 278' MCOG, (36%G, 34%O, 30%M), 62' OCGWM (5%G, 5%O, 40%W, 50%M), 61' OCGMW (5%G, 5%O, 70%W, 20%M), 61' OCMW (1%O, 89%W, 10%M), IHP: 2054 FHP: 2036 IFP: 96-193 ISIP: 886, FFP: 148-197 FSIP: 1042, BHT - 128 F, Oil Gravity - 40 API  
 Chlorides - 20,000 ppm

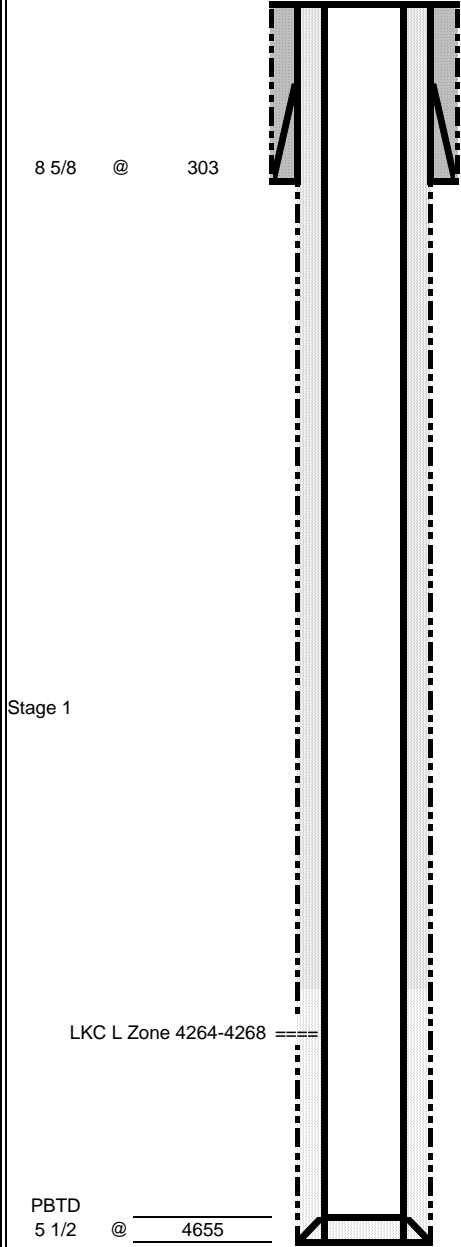
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 Chlorides - 20,000 ppm

**PERFORATIONS**

Formation	Top	Btm	SPF	# of holes	Date	Status
LKC L Zone	4264	4268	4	16	2/10/15	Open

**WELL HISTORY**

1/14/2015 - Moving rig into location  
 1/15/2015 7:00 am Drilling at 629', Spud at 1:30 on 1/14, drill surface, Plug down at 7:30 pm 1/14  
 1/16/15 7:00 am, Drilling at 2089' had circulation issues yesterday evening, had rig back off  
 1/17/2015 7:00 am, Drilling at 3127' Geologist should be on location later this evening or in the morning.  
 1/18/2015 8:40 am. 3767, Drilling, geologist is on location;  
 1/19/2015 7:00 4014', on starting off bottom with DST #1, Toronto and Lansing A zone.  
 1/20/2015 7:00 am, No oil shows in the B, C, D, E or H zones: on bottom with DST #2: Kansas City  
 l zone 4156-96; Open too around 8:30, weak blow, 1/8 inch in 10 minutes.  
 1/21/2016 7:00 am, 4276'; Coming out of the hole with DST #3, BOB of bucket in 3 min,  
 1/22/2015 7:00 am, 4458', on bottom with DST #4, Pawnee Myrick Station, 1st open to flow BOB weak  
 1/23/2015 7:00 am, Total depth 4610' conditioning well bore 2 hours for log.  
 1/24/2015 7:00 am, 4556, pipe is set, plug is down, cement circulated.



PBTD  
 5 1/2 @ 4655  
 RTD 4660  
 LTD 4656



Comments:

March 30, 2020

Dillan Carney  
Culbreath Oil & Gas Company, Inc.  
3501 S YALE AVE  
TULSA, OK 74135-8014

Re: Temporary Abandonment  
API 15-179-21391-00-00  
BIXENMAN BROTHERS 1-18  
NW/4 Sec.18-10S-30W  
Sheridan County, Kansas

Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/30/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"